

A Two-Way Coupling Method for the Study of Aeroelastic Effects in Large Wind Turbines

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Abstract

The relevant size of state-of-the-art wind turbines suggests a significant Fluid-Structure Interaction. Given the difficulties to measure the phenomena occurring, researchers advocate high-fidelity numerical models exploiting Computational Fluid and Structural Dynamics. This work presents a novel aeroelastic model for wind turbines combining our Large-Eddy Simulation fluid solver with a modal beam-like structural solver. A loose algorithm couples the Actuator Line Model, which represents the blades in the fluid domain, with the structural model, which represents the flexural and torsional deformations. For the NREL 5 MW wind turbine, we compare the results of three sets of simulations. Firstly, we consider one-way coupled simulations where only the fluid solver provides the structural one with the aerodynamic loads; then, we consider two-way coupled simulations where the structural feedback to the fluid solver is made of the bending deformation velocities only; finally, we add to the feedback the torsional deformation. The comparison suggests that one-way coupled simulations tend to overpredict the power production and the structural oscillations. The flapwise blades vibration induces a significant aerodynamic damping in the structural motion, while the nose-down torsion reduces the mean aerodynamic

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forces, and hence the power, yet without introducing a marked dynamical effect.

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List of Symbols

$\mathbf{a}_{rel}, \mathbf{v}_{rel}, \mathbf{r}_{rel}$	Rel. body accel., vel. and position
\mathbf{a}_s	Abs. body acceleration
B	Number of the blades
C_P	Normalised Power
C_T	Normalised Thrust
C_l, C_d, C_m	Lift, drag and pitch.mom. coefficient
C_s	Smagorinsky model constant
c, \bar{c}	Local and average chord
D	Rotor diameter
\mathbf{D}	Modal struct. damp. matrix
\mathbf{D}^{Co}	Modal Coriolis damp. matrix
DEL	Damage Equivalent Load
d_i, θ_i	i-th transl. and rot. displ. component
\mathbf{E}	Body strain tensor
\mathbf{E}_i	i-th versor of \mathcal{R}_E
\mathbf{E}_{σ_i}	i-th versor of \mathcal{R}_σ
\mathbf{e}^{Eu}	Modal Euler loads vector
\mathbf{e}	Modal external loads vector
\mathbf{e}^c	Modal centrifugal loads vector
\mathbf{e}_i	i-th versor of \mathcal{R}_e
F	Prandtl correction factor
F_l, F_d, M^{aero}	Lift, drag and pitch. mom. per unit length
F^n, S^n, Φ^n	Fluid, struct. and load states at time n
FoR	Frame of Reference

F_2	Flapwise aerodyn. force per unit length
F_3	Edgewise aerodyn. force per unit length
\mathbf{f}_T	Resulting force on the structure
f	Frequency
\mathbf{f}^{aero}	Local aerodynamic force vector
$\mathbf{f}_s, \mathbf{t}_s$	Struct. ext. forces per unit vol. and surf.
\mathbf{f}^t	Turbine modelling body force vector
G	Body centre of mass
h	Hub height
\mathbf{h}_G	Angular momentum wrt centre of mass
I_d	Drivetrain rotational inertia
\mathbf{J}_{g_i}	Subvolume inertia tensor
$\mathbf{J}_{g_i}^\delta$	Subvolume inertia tensor minus half trace
\mathbf{K}	Modal stiffness matrix
\mathbf{K}^{Eu}	Modal Euler stiff. matrix
\mathbf{K}^c	Modal Centrif. stiff. matrix
k_{gen}	Torque gain
L	Blade length
M	Torsional aerodyn. mome. per unit length
M_i^R	Reaction mom. component around E_i
M_s	Number of modes
\mathbf{M}	Modal mass matrix
m_b	Blade mass
m_i	Subvolume mass
m_t	Body total mass
$\mathbf{m}_{O'}, \mathbf{m}_G$	Resulting mom. on the struct. wrt O' and G
N	Number of structural nodes
O, O'	Hub centre and blade root
\mathbf{OP}	Position vector wrt O
P	Power

P_r	Rotational frequency
PSD	Power Spectral Density
\tilde{p}, \bar{p}	Filtered and modified pressure
pdf	Probability density function
\mathbf{q}	Modal coordinate vector
R, R_h	Rotor and hub radii
Re	Reynolds number ($= U_\infty D / \nu$)
R_i	Reaction force component along E_i
\mathbf{R}_{OP}	Position vector wrt O in undef. config.
$\mathbf{R}_{O'}$	Undeformed position of O'
\mathbf{R}_{g_i}	Abs. position of \mathcal{V}_i centre of mass
\mathcal{R}_E	FoR rotating with the blade
\mathcal{R}_Σ	Final Relative FoR
\mathcal{R}_e	Fixed Inertial FoR
\mathbf{R}^Θ	Azimuthal change of basis matrix
\mathbf{R}^ϕ	Pre-twist change of basis matrix
$\mathbf{R}^{e \rightarrow E}$	Matrix for change of basis $\mathcal{R}_e \rightarrow \mathcal{R}_E$
$\mathbf{R}^{e \rightarrow \Sigma}$	Matrix for change of basis $\mathcal{R}_e \rightarrow \mathcal{R}_\Sigma$
\mathbf{R}^{el}	Angular def. change of basis matrix
$\mathbf{r}_{O'G}$	Centre of mass position in \mathcal{R}_E
\mathbf{r}_g	Rel. position wrt body centre of mass
r	Radial distance from the hub
r_η	Radial distance from actuator line
\mathbf{r}	Position vector wrt O'
\tilde{S}_{ij}	Filtered strain rate tensor
\mathcal{S}, \mathcal{V}	Body surf. and vol.
T	Thrust
T_{aero}	External aerodynamic torque
T_{gen}	Generator torque
TI	Turbulence Intensity

\mathbf{T}_s	Body stress tensor
t	Time
U_h	Hub height flow velocity
U_{rel}	Magnitude of rel. vel. in airfoil plane
U_∞	Undisturbed flow velocity ($= U_h$)
$\mathbf{u}^{P,abs}$	Abs. fluid vel. at point P
$\mathbf{u}^{P,def}, \mathbf{u}^{def}$	Blade deformation vel.
$\mathbf{u}^{P,rel}$	Rel. fluid vel. at point P
\tilde{u}_i	Filtered fluid vel.
\mathcal{V}_i	Body subvolume
\mathbf{v}'	Rel. vel. wrt centre of mass
\mathbf{v}_G	Centre of mass abs. vel.
v_i, ω_i	i-th comp. of transl. and rot. deform. vel.
X_i	i-th coordinate in \mathcal{R}_E
x_i or x, y, z	i-th coordinate in \mathcal{R}_e
$x_{i,c}$	cell-centre coordinate in i-th direction
\mathbf{x}	Body displacement
$\mathbf{x}_{O'}, \mathbf{a}_{O'}$	Blade root displ. and accel.
α	Local angle of attack
α_s	Shear exponent
Δ	Smagorinsky filter width
Δx_i	Grid spacing in i-th direction
ϵ	ALM spreading radius
ϕ	Pre-twist angle
ζ	Modal damping
ζ	Relative position in i-th subvol.
η	ALM kernel function
Θ	Azimuthal angle of ref. blade

λ	Tip speed ratio
ν	Kinematic air viscosity
ν_{sgs}	Subgrid eddy viscosity
ρ	Air density
ρ_s	Structure density
τ_{ij}	Sub-Grid Scale stress tensor
τ_{ij}^d	Deviatoric part of τ_{ij}
ψ_m	m-th mode shape
$\psi^m _x$	m-th mode shape local displ. field
$\psi_t^m _{g_i}, \psi_r^m _{g_i}$	Displ. and rot. associated with m-th mode
Ω	Rotor angular velocity vector
ω_m, f_m	m-th angular and linear struct. eigenfreq.

\mathcal{A}_n	Skew-sym. tensor assoc. with Ψ_r^n
$\text{sym}(\bullet)$	Symmetric part of a matrix
δ_{ij}	Kronecker delta
$\delta(\bullet)$	Virtual quantity
ϵ_{ijk}	Levi-Civita symbol
σ_\bullet	Standard deviation
\cdot	Scalar product
\times	Vector product
\otimes	Tensor product
$:$	Frobenius inner product
$(\bullet)^r$	Rated quantity
$(\dot{\bullet}), (\ddot{\bullet})$	First and second time derivatives
$\bar{\bullet}$	Time average
$\langle \bullet \rangle$	Phase average

1. Introduction

To reduce the cost of wind energy, the diameters of the wind turbines have been continuously increasing up to more than 200 m [1].

Even though scaling the turbines up ensures larger power production, such an extreme design also entails additional problems because of the new implicit requirements and constraints on the structure, and on the blades in particular. Nowadays, the blades of the Horizontal Axis Wind Turbines (HAWTs) are stiff enough to guarantee sufficient tower clearance and structural properties. Increasing dimensions and keeping stiffness constant would cause massive blades and expensive supports with huge nacelles and towers, which would result in impractical and inconvenient solutions. Thus, blades are going to be not only longer and slenderer, but also more flexible, and hence aeroelasticity will have to be considered during the design process to predict potential performance alterations and possible new instability problems affecting the turbine operating life [2].

Because of the complexity of the problem, analytical aeroelastic models have only limited applications; moreover, given the difficulties and the costs of controlled experiments and of field data gathering, only few extensive experimental studies of utility-scale turbines exist in literature [3]. For this reason, it is evident that numerical models of Fluid-Structure Interaction (FSI) play a fundamental role in the development of wind energy.

Nowadays, most numerical aeroelastic approaches describe the turbine aerodynamics by means of low-fidelity engineering models, in particular the widely used Blade Element Momentum (BEM) theory. For example, the standard multi-physics software OpenFAST [4], developed by the National Renewable Energy Laboratory (NREL) and formerly known as FAST, couples an aerodynamic module implementing BEM theory with a structural solver based on the Geometrically Exact Beam Theory (GEBT) [5], whose equations are discretised in space with Legendre spectral finite elements [6]. Similarly, the aeroelastic tool HAWC2 [7], developed by the Risø National Laboratory and the Technical

31 University of Denmark, couples the BEM aerodynamic model with a multi-body
32 structural solver.

33 Despite its efficiency and effectiveness in a wide range of conditions, sev-
34 eral studies [8, 9, 10, 11] have proved that BEM theory, even if corrected with
35 engineering models [12], is unable to represent correctly the unsteady and multi-
36 scale flow phenomena because of its strong limiting assumptions, which force
37 designers to adopt conservative safety factors eventually undermining the com-
38 petitiveness of wind turbines.

39 As a consequence, the wind energy community advocates the development of
40 high-fidelity aeroelastic models that are able to study properly the effects of the
41 unsteady fluid-structure-control interaction for the new big wind turbines [13].
42 As reported in the reviews of Hansen et al. [14] and Zhang and Shuhong [15],
43 recent studies have tried to leverage the superior capabilities of Computational
44 Fluid Dynamics (CFD) and Computational Structural Dynamics (CSD) with
45 today’s computational resources to describe accurately the fluid motion and the
46 structural dynamics (CFD-CSD models).

47 In particular, the use of CFD provides high accuracy, also in off-design
48 regimes, and allows researchers to gain a deeper physical insight in realistic
49 turbulent conditions [16, 17]. However, because of the wide range of the spatial
50 and temporal flow scales of the problem, Direct Numerical Simulation (DNS)
51 of the Navier-Stokes equations is still beyond the reach even of today’s super-
52 computers for Reynolds number typical of wind energy applications and in fluid
53 domains including a fine resolution around the solid boundaries of the turbines.
54 Turbulence modelling approaches based on the Reynolds Averaged Navier-Stokes
55 (RANS) equations reduce the computational burden of the simulations, but are
56 known to be not very accurate in the treatment of separated regions and of
57 unsteady flows. The Large-Eddy Simulation (LES) approach, instead, allows
58 researchers to model unsteady turbulent flows with superior accuracy compared
59 to RANS, but with a minor computational expense compared to DNS. How-
60 ever, the necessary resolution to deal with wall-bounded flows increases the cost
61 of the method, which tends to the one of the DNS method for high Reynolds

62 numbers [18].

63 An alternative approach combining the benefits of CFD solvers and blade-
64 element methods consists in the use of generalised actuator disc models [19]:
65 the flow around the actual geometry of the blades is not resolved, but body
66 forces act upon the incoming flow in the region that should be occupied by the
67 blades, to mimic the action of the solid boundaries on the fluid motion. As a
68 result, the 3D Navier-Stokes equations steer the dynamics of the wake under
69 the action of the blades' aerodynamic loading, which instead is determined by
70 means of a blade-element approach using the tabulated airfoil characteristics and
71 the local flow kinematics. A popular example of such methods is the Actuator
72 Line Model (ALM) [20], where the body forces are distributed along radial lines
73 representing the blades and rotating with the angular rotor speed. In particular,
74 this method has been proved effective in accurately reproducing wind turbines
75 flow field especially in LES frameworks [21, 22, 23].

76 For what concerns the structural modelling, the main difficulties arise from
77 the wind turbine blades, given their peculiar shapes and mechanical proper-
78 ties resulting from composite materials and given the high stiffness of the other
79 components, such as the tower and the shaft. The structural dynamics models
80 used in aeroelasticity are essentially the Finite Element Method (FEM), the
81 multi-body formulation and the modal approach [14]. While FEM allows the
82 description of complex deformation states, but with a potentially high compu-
83 tational expense, the modal approach offers a very cheap method to determine
84 the structural response with satisfactory results. Finally, the multi-body for-
85 mulation is a good compromise between the two methods above.

86 During the last years, several research groups have developed various high-
87 fidelity CFD-CSD models, connecting different aerodynamics and structural
88 formulations by means of different coupling procedures.

89 One of the first high-fidelity aeroelastic models was developed by Hsu and
90 Bazilevs [24], which simulated the three-dimensional FSI of the complete NREL
91 5 MW reference onshore wind turbine [25], including the nacelle and the tower.
92 The proposed method coupled tightly a low-order finite-element based ALE-

93 VMS technique for aerodynamics with a NURBS-based isogeometric structural
94 analysis to study the rotor blades, modelled with thin composite shells. Kine-
95 matic and traction conditions were weakly imposed on a sliding interface. The
96 simulations showed a strong impact of the tower on the torque and on the blade
97 displacement, although the authors did not observe any relevant difference on
98 the time-averaged power production from the comparison between rigid and
99 flexible cases.

100 Other groups have tried to couple CSD models mostly with blade-resolved
101 RANS fluid solvers. Heinz [26] coupled the structural multi-body formulation of
102 HAWC2 [7] with the 3D RANS solver EllipSys3D [27], by means of a partitioned
103 coupling method. The comparison of the strong and loose coupling implemen-
104 tations brought the authors to the conclusion that loose coupling methods are
105 accurate enough for wind energy problems. Yu and Kwon [28] coupled an in-
106 compressible RANS solver employing mesh deformation techniques with a FEM
107 beam solver by means of a loose coupling approach. For the same reference
108 turbine studied by Hsu and Bazilevs, they confirmed the effect of tower interfer-
109 ence on the structural dynamics. Moreover, they found that gravity essentially
110 controlled the lead-lag bending in the plane of the rotor, and above all, that
111 nose-down torsional deformation in the coupled simulations reduced relevantly
112 the blade aerodynamic loads, and thus torque and thrust. The final results are
113 in agreement with the behaviour observed also in other works using low-fidelity
114 aerodynamic models [29, 30]. Dose et al. [31] simulated the same turbine of the
115 previous cases, without the tower and the nacelle, by means of a loosely-coupled
116 method joining the OpenFOAM 3D RANS solver [32], with dynamic mesh mo-
117 tion and deformation, and an in-house FEM solver based on GEBT [33]. The
118 authors found a smaller torsional deformation of the blades compared to Yu and
119 Kwon, and observed some differences between the rigid case and the deformable
120 one only in yawed or tilted cases. Recently, Sprague et al. [34] presented Ex-
121 aWind, an NREL open-source simulation environment for wind energy. This
122 tool couples the Nalu-Wind CFD code [35], capable of using RANS, LES or even
123 Detached-Eddy Simulation (DES) with or without actuator disc models, with

124 the turbine-simulation code OpenFAST, by using a loose conventional serial-
125 staggered algorithm [36]. First coupled blade-resolved RANS simulations for
126 the NREL 5 MW turbine did not reveal a relevant effect of the deformation on
127 the time-averaged wind turbine performance. The authors ascribed this effect
128 to the stiff nature of the turbine’s blades under study.

129 Li et al. [37] coupled a multi-body structural solver with a delayed DES fluid
130 solver to analyse the behaviour of the NREL 5 MW turbine and considered a
131 turbulent inflow generated by the Mann’s model [38]. Information between the
132 two independent solvers was exchanged at run-time, and dynamic overset grids
133 solved grid deformations and relative motions of the wind turbine components.
134 The results suggested that fluid quantities are rather insensitive to structural
135 flexibility effects, and thus that, at the moment, wake analysis of multi-MW
136 wind turbines can be performed under the assumption of rigid structure.

137 Other groups have tried to take advantage of the generalised actuator disc
138 models in order to avoid generating blade-resolved meshes and to simplify the
139 physical and computational interface between the fluid and the structural prob-
140 lems.

141 Storey et al. [39] coupled in a one-way approach the servo-elastic tool FAST [40]
142 with the Actuator Sector Method [41] in their in-house LES solver. The FAST’s
143 Aerodyn package evaluated the aerodynamic forces along the blades from the lo-
144 cal flow field. However, they still considered the turbine as rigid in the coupling
145 procedure, and thus flexibility could not influence the determination of the local
146 incidence of the blades. The NREL coupled the OpenFOAM LES fluid solver
147 SOWFA (Simulator for Off/Onshore Wind Farm Applications) and its actuator
148 line model with the engineering tool FAST, in which only flexural structural
149 dynamics of the blades was considered by means of a modal method. Several
150 works [42, 43] validated the aeroelastic tool and used it to appraise the effects
151 of roughness and atmospheric stability on wind turbines, however without as-
152 sessing extensively the isolated effect of the blades flexibility. Recently, Meng
153 et al. [44, 45] coupled the actuator line model, first in RANS and then in LES
154 framework, with a finite-difference structural solver for rotating Euler-Bernoulli

155 beams. The structural solver accounted only for in- and out-of-the-plane bend-
156 ing, and the two-way coupling procedure included in the definition of the local
157 effective angle of attack only the additional effect of the structural vibration
158 velocities. The simulations neglected the effect of the tower and the nacelle,
159 and the analysis was mainly concerned on structural issues.

160 The aim of this work is to propose a novel two-way coupling high-fidelity
161 CFD-CDS model for the study of the aeroelasticity for wind turbines. The
162 method couples our in-house LES solver with a modal beam-like solver, by
163 means of a loose staggered coupling algorithm. Thus, we are able to both de-
164 scribe fluid phenomena with high accuracy and simultaneously represent, in an
165 efficient way, the structural dynamics of the cantilever blades clamped at the
166 hub. The method takes advantage of the Actuator Line Model formulation and
167 uses it as a natural and efficient interface between the fluid and the structural
168 subproblems to mutually exchange information about the blades loading and
169 motion. In particular, the blade dynamics can include also the instantaneous
170 torsional Degree of Freedom (DF) and the complete elastic state in general,
171 which is a novelty among the aeroelastic solvers based on the generalised ac-
172 tuator disc models in LES framework, to the authors' knowledge. Moreover,
173 because of their crucial role in the problem, the model includes in the fluid
174 domain also the tower and the nacelle, assumed to be rigid, by means of an
175 Immersed Boundary Method (IBM) [46].

176 We carried out three separate sets of simulations, and we compared their
177 results. In the first case, named "ALM" case, we considered turbulent simula-
178 tions with one-way coupling, in which only the fluid solver provided at run-time
179 the structural solver with the aerodynamic loads. Then, we carried out two-way
180 coupled simulations using two different structural feedbacks to the fluid solver:
181 in the first case, named "ALM/IV" case, we considered a structural feedback
182 made only of the instantaneous bending deformation velocities of the blades; in
183 the second case, named "ALM/IVT" case, we included in the definition of the
184 incidence also the instantaneous torsional deformation of the blades.

185 Given the fact that its features and mechanical properties are well-documented

186 and its behaviour has been widely studied in literature [24]-[45], here we consider
 187 the NREL 5 MW onshore baseline wind turbine.

188 This paper is organised as follows. In Section 2 we present the methodology
 189 used for the fluid and the structural subproblems, and we describe how we
 190 coupled them. In Section 3, we report the physical and numerical setup taken
 191 into consideration, and we outline the cases treated, and then in Section 4
 192 we present the results of the numerical simulations. Finally, in Section 5 we
 193 comment our main findings, and we outline possible future developments of our
 194 work.

195 2. Methodology

196 In the following sections, we present the methodology adopted to simulate
 197 the aeroelastic interaction for a stand-alone wind turbine in a fully-turbulent
 198 flow. In Section 2.1 we describe our fluid solver and rotor modelling, in Section
 199 2.2 we illustrate the structural model for the cantilever blades, and finally in
 200 Section 2.3 we characterize the aeroelastic coupling procedure.

201 2.1. The fluid model

202 Our in-house UTD-WF code [47] carries out Large-Eddy Simulations under
 203 the assumption of incompressible flow. Denoting with indices the vector or ten-
 204 sor components along the x_i axes defining the fixed Frame of Reference (FOR)
 205 \mathcal{R}_e (see Figure 1) and adopting the Einstein notation, the filtered governing
 206 equations are:

$$\frac{\partial \tilde{u}_i}{\partial x_i} = 0, \quad (1)$$

$$\frac{\partial \tilde{u}_i}{\partial t} + \frac{\partial \tilde{u}_i \tilde{u}_j}{\partial x_j} = -\frac{\partial \bar{p}}{\partial x_i} + \frac{1}{Re} \frac{\partial \tilde{u}_i}{\partial x_j \partial x_i} - \frac{\partial \tau_{ij}^d}{\partial x_j} + f_i^t, \quad (2)$$

208 where \tilde{u}_i are the filtered velocity components; \bar{p} is the modified pressure, which
 209 is the sum of the filtered pressure \tilde{p} and the isotropic part of the Sub-Grid
 210 Scale (SGS) tensor $\tau_{ij} = \widetilde{u_i u_j} - \tilde{u}_i \tilde{u}_j = \tau_{ij}^d + \frac{1}{3} \tau_{kk} \delta_{ij}$; Re is the Reynolds num-
 211 ber based on the turbine's diameter D , the undisturbed inflow velocity U_∞ and



Figure 1: Different Frames of Reference defined for the description of the FSI problem of wind energy. The frame \mathcal{R}_E rotates rigidly around the hub centre O and is identified by the azimuthal angle Θ of each blade, with E_2 constantly pointing at the positive streamwise direction. In correspondence of a generic section at point P along the blade, the blade pre-twist ϕ and the instantaneous angular deformation (only torsion is shown in figure) define the local Frame of Reference \mathcal{R}_Σ , where the effective angle of attack is defined. The velocity vectors show the combination of the different components in the plane of a generic profile.

212 the kinematic viscosity of the air ν ; f_i^t are the components of the body forces
 213 introduced by the turbine modelling (see Section 2.1.1). The Smagorinsky SGS
 214 model [48] expresses the deviatoric part of the residual stress tensor under the
 215 Boussinesq's hypothesis:

$$\tau_{ij}^d = -\nu_{sgs} \left(\frac{\partial \tilde{u}_i}{\partial x_j} + \frac{\partial \tilde{u}_j}{\partial x_i} \right) = -2\nu_{sgs} \tilde{S}_{ij} = -2 \left[(C_s \Delta)^2 \sqrt{2\tilde{S}_{ij}\tilde{S}_{ij}} \right] \tilde{S}_{ij}, \quad (3)$$

216 where ν_{sgs} is the subgrid eddy viscosity, \tilde{S}_{ij} is the filtered strain rate tensor, C_s
 217 is the model constant and $\Delta = (\Delta x_1 \Delta x_2 \Delta x_3)^{1/3}$ is the (implicit) filter width
 218 defined by the grid spacings Δx_i in the three fixed directions. According to
 219 previous works [49, 50], we tuned the model constant C_s to the value of 0.09 for
 220 wind energy simulations.

221 Eqs. 1 - 2 are discretised by means of the finite difference method on an
 222 orthogonal staggered grid, to avoid odd-even decoupling between pressure and
 223 velocity. Energy-conserving central schemes approximate derivatives in space
 224 with second-order accuracy. A fractional-step method integrates equations in

225 time by means of a hybrid third-order low-storage Runge-Kutta (RK) scheme
 226 that treats implicitly viscous linear terms and explicitly convective nonlinear
 227 terms. The interested reader can refer to Orlandi [51] for more details on the
 228 adopted numerical scheme.

229 The code is written in Fortran, is parallel, and uses the Message Passing Inter-
 230 face (MPI) paradigm.

231 *2.1.1. Rotor modelling in the fluid domain*

232 The rotor inside the fluid domain is modelled according to the ALM proposed
 233 by Sorensen and Shen [20]: the aerodynamic forces are determined by means of
 234 a blade-element approach and are then distributed as body forces along rotating
 235 lines in correspondence of the position of the blades.

236 According to the blade element theory, for a 2D airfoil located at distance r
 237 from the hub centre, the lift force F_l and the drag force F_d per unit length are

$$F_l = \frac{1}{2}\rho U_{rel}^2 c C_l(\alpha) F \quad \text{and} \quad F_d = \frac{1}{2}\rho U_{rel}^2 c C_d(\alpha) F, \quad (4)$$

238 where ρ is the air density, U_{rel} is the magnitude of the local relative velocity
 239 in the plane of the airfoil, c is the local chord length of the airfoil, $C_l(\alpha)$ and
 240 $C_d(\alpha)$ are the lift and drag coefficients for a certain local angle of attack α , and
 241 F is a modified Prandtl correction factor.

242 The look-up tables of the aerodynamic coefficients of 2D airfoils neglect three-
 243 dimensional effects, and therefore, to correct the typical overprediction of the
 244 loads at the blade tip and root, we use in Eqs. 4 a modified Prandtl tip correction
 245 factor [52] given by:

$$F = \frac{4}{\pi^2} \cos^{-1} \left[\exp \left(-g \frac{B}{2} \frac{R-r}{r \sin(\alpha + \phi)} \right) \right] \cos^{-1} \left[\exp \left(-g \frac{B}{2} \frac{r - R_h}{r \sin(\alpha + \phi)} \right) \right],$$

with $g = \exp[-0.125(B\lambda - 21.0)] + 0.1$,

(5)

246 where B is the number of the blades, R is the radius of the rotor, R_h is the
 247 hub radius, ϕ is the local twist angle of the blade, $\lambda = \Omega R / U_\infty$ is the tip speed

248 ratio, and Ω is the rotor angular speed.

249 The total *local* aerodynamic force vector \mathbf{f}^{aero} , made of lift and drag, is then
 250 projected onto the flow. A 2D Gaussian kernel spreads the aerodynamic forces in
 251 cylinders surrounding each actuator line, to avoid numerical instabilities arising
 252 from eventual concentrated forces in the fluid domain. Thus, in Eq. 2, the body
 253 force vector \mathbf{f}^t acting on the fluid in the cylindrical regions of the actuator lines
 254 is equal to

$$\mathbf{f}^t = -\mathbf{f}^{aero} \eta = -\mathbf{f}^{aero} \frac{1}{\epsilon^2 \pi} \exp \left[-\left(\frac{r_\eta}{\epsilon} \right)^2 \right], \quad (6)$$

255 where r_η is the radial distance of a generic point of the cylinder from the rela-
 256 tive actuator line and ϵ is the spreading parameter. Several studies have shown
 257 that the spreading parameter ϵ strongly influences the evolution of the flow field
 258 and its most appropriate value is still debated. Troldborg et al. [53] suggested
 259 a dependence of the spreading parameter on the grid spacing, and specifically
 260 that it should be such that $\epsilon/\Delta \geq 2$ to avoid numerical instabilities. On the
 261 other hand, recent studies [54, 55] have proposed to link ϵ to the distribution of
 262 the chord length. In particular, Martínez-Tossas et al. [56] concluded that for
 263 simulations with grid spacing larger than the chord, ϵ should be a function of
 264 Δ , whereas for grid spacing smaller than the chord, ϵ should be a function of c .
 265 To avoid unfeasible grid requirements for our computational resources, a spread-
 266 ing radius $\epsilon = 2 \Delta$ is used for our simulations, corresponding to $\epsilon/\bar{c} = 0.85$, where
 267 \bar{c} is the average chord of the blade.

268 Finally, to estimate the aerodynamic pitching moment acting on the blades
 269 with respect to the structural pitching axis passing through the quarter of chord,
 270 we follow similarly a blade-element approach. Thus, the pitching moment per
 271 unit length referred to the airfoil quarter of chord is equal to

$$M^{aero} = -\frac{1}{2} \rho U_{rel}^2 c^2 C_m(\alpha) F, \quad (7)$$

272 where $C_m(\alpha)$ is the local pitching moment coefficient. The minus sign takes
 273 into account that, by convention, the aerodynamic moment coefficient is pos-

274 itive when it pitches the airfoil in the nose-up direction, and thus induces a
 275 negative rotation around the positive structural pitching direction defined by
 276 E_1 in Figure 1 (see Section 2.2).

277 Finally, the tower and the nacelle are modelled by means of the IBM pro-
 278 cedure validated in Santoni et al. [57], and the low-shaft angular speed Ω is
 279 evaluated from the single-DF model equation balancing the external aerody-
 280 namic torque T_{aero} and the generator torque T_{gen} :

$$I_d \dot{\Omega} = T_{aero} - T_{gen}, \quad (8)$$

281 where I_d is the drivetrain rotational inertia, which includes the combined inertia
 282 of the rotor and of the generator. We consider a variable-speed turbine operating
 283 in region II, for which the standard quadratic control law [58] holds and is such
 284 that:

$$T_{gen} = k_{gen} \Omega^2, \quad (9)$$

285 where the torque gain k_{gen} is a function of the optimal tip speed ratio of the
 286 turbine, which for the NREL 5 MW turbine is $\lambda_{opt} \approx 7.5$.

287 2.2. The structural model

288 In a wind turbine, the rotor blades are the most flexible components and the
 289 most important parts from the aerodynamic point of view. Several studies have
 290 shown that their modal properties strongly affect the dynamics of the complete
 291 structure [59], and that the analysis of the isolated blades is also sufficient to
 292 estimate correctly aeroelastic properties of the entire structure, such as the
 293 flutter speed [2]. Moreover, the tower and the shaft are rather stiff and their
 294 deflections are usually small.

295 Because of this, we consider in our aeroelastic model only the structure of the
 296 blades. In particular, the blades are modelled as rotating beams rigidly clamped
 297 at the hub (cantilever beams), under the assumption of small deformations with
 298 respect to a relative FOR \mathcal{R}_E (see Figure 1). We indicate with E_1 the direction
 299 of the pitching axis, coincident with the neutral axis of the blade passing through

300 the quarter of chord [25], with E_2 the out-of-plane flapwise direction pointing at
 301 the positive streamwise direction, and with E_3 the in-plane edgewise direction,
 302 so that the FOR \mathcal{R}_E has a right-handed coordinate system.

303 Under the assumption of linearity, the elastic generalised displacement \mathbf{d} ,
 304 including translational d_i and rotational θ_i DFs, is thus decomposed along the
 305 coordinate X_1 on the neutral axis as

$$\mathbf{d}(X_1, t) = \sum_{m=1}^{M_s} q_m(t) \boldsymbol{\psi}^m(X_1) \quad (10)$$

306 where $\boldsymbol{\psi}^m(X_1)$ is the m-th elastic mode shape from the modal analysis of the
 307 structure, q_m is the corresponding modal coordinate and M_s is the number of
 308 modes used.

309 The general inertial coupling is included in modal basis by means of the
 310 methodology introduced by Reschke [60]. Given the difference of our case, we
 311 removed the assumption of mean axes, *i.e.* origin of the structural coordinate
 312 system at the instantaneous centre of mass, and we derived the inertial coupling
 313 terms for a generic origin. In our case, the origin is fixed at the rotor centre O .

314 Firstly, we derived the rigid-body (translation and rotation) and elastic equa-
 315 tions by means of the virtual work principle. We assumed a generic virtual
 316 displacement made of rigid and elastic virtual motion, and we considered the
 317 decomposition of the acceleration of the body in the moving FOR \mathcal{R}_E rigidly
 318 rotating with each blade. Thus, we obtained a formulation accounting for the
 319 two-way coupling between rigid-body and structural dynamics. However, we
 320 neglected the rigid-body equations because we are not interested in the rigid
 321 translation of the rotor, and we assume a fixed inertia in Eq. 8, without con-
 322 sidering any modification of the rotor inertia caused by the deformation of the
 323 blades. The remaining equations were a system of elastic equations where the
 324 angular velocity and acceleration of the structural FOR \mathcal{R}_E were independently
 325 evaluated in Eq. 8 (one-way rigid-body coupling). Hence, we obtained that

$$\mathbf{M} \ddot{\mathbf{q}} + [\mathbf{D} + \mathbf{D}^{Co}(\boldsymbol{\Omega})] \dot{\mathbf{q}} + [\mathbf{K} + \mathbf{K}^c(\boldsymbol{\Omega}) + \mathbf{K}^{Eu}(\dot{\boldsymbol{\Omega}})] \mathbf{q} = \mathbf{e} + \mathbf{e}^c(\boldsymbol{\Omega}) + \mathbf{e}^{Eu}(\dot{\boldsymbol{\Omega}}) \quad (11)$$

326 where \mathbf{M} and \mathbf{K} represent the modal structural mass and stiffness matrices
 327 respectively, and \mathbf{e} are the external loads in modal basis, which include the
 328 gravity force acting on the local centre of mass and the ALM aerodynamic
 329 forces acting on the local quarter of chord. Given the assumption of linearity, we
 330 apply all the forces to the reference undeformed configuration. The elastic mode
 331 shapes are normalised to unit mass, such that $M_{nm} = \delta_{mn}$ and $K_{nm} = \omega_n^2 \delta_{mn}$,
 332 where ω_n is the n -th natural angular eigenfrequency and $n, m = 1, \dots, M_s$. A
 333 constant modal damping ζ is assumed, such that the structural damping matrix
 334 is $D_{mn} = 2\zeta\omega_n\delta_{mn}$. We indicate time derivation of structural quantities and
 335 angular speed with $(\dot{\bullet})$.

336 We include the effects of the centrifugal acceleration in the terms

$$\mathbf{K}_{nm}^c = -\boldsymbol{\Omega} \cdot \text{sym} \left\{ \iiint_{\mathcal{V}} \rho_s [(\boldsymbol{\psi}^m \cdot \boldsymbol{\psi}^n) \mathbf{I} - \boldsymbol{\psi}^m \otimes \boldsymbol{\psi}^n] dV \right\} \boldsymbol{\Omega}, \quad (12)$$

337

$$\mathbf{e}_n^c = \boldsymbol{\Omega} \cdot \text{sym} \left\{ \iiint_{\mathcal{V}} \rho_s [(\mathbf{R}_{OP} \cdot \boldsymbol{\psi}^n) \mathbf{I} - \mathbf{R}_{OP} \otimes \boldsymbol{\psi}^n] dV \right\} \boldsymbol{\Omega}, \quad (13)$$

338 the effects of the Coriolis acceleration in the term

$$\mathbf{D}_{nm}^{Co} = 2\boldsymbol{\Omega} \cdot \iiint_{\mathcal{V}} \rho_s (\boldsymbol{\psi}^m \times \boldsymbol{\psi}^n) dV, \quad (14)$$

339 and the effects of the Euler acceleration in the terms

$$\mathbf{K}_{nm}^{Eu} = \dot{\boldsymbol{\Omega}} \cdot \iiint_{\mathcal{V}} \rho_s (\boldsymbol{\psi}^m \times \boldsymbol{\psi}^n) dV, \quad (15)$$

340

$$\mathbf{e}_n^{Eu} = -\dot{\boldsymbol{\Omega}} \cdot \iiint_{\mathcal{V}} \rho_s (\mathbf{R}_{OP} \times \boldsymbol{\psi}^n) dV, \quad (16)$$

341 where \otimes indicates the tensor product operation, \mathbf{R}_{OP} is a vector connecting the
 342 origin to the generic point P in the undeformed configuration, \mathbf{I} is the identity
 343 matrix, sym indicates the symmetric part of a matrix, ρ_s is the structural den-
 344 sity, and \mathcal{V} is the volume occupied by the structure.

345 The inertial terms are discretised by means of the method presented in Saltari

Table 1: A comparison with other results in literature of the first six natural frequencies f_m for the stand-alone blades of the NREL 5 MW wind turbine with the main features of the corresponding eigenmodes.

Freq.	Present [Hz]	BMODES [Hz]	FAST [Hz]	Jeong et al. [29] [Hz]	Mode
f_1	0.68	0.69	0.68	0.67	1st flapwise
f_2	1.09	1.12	1.10	1.11	1st edgewise
f_3	1.95	2.00	1.94	1.93	2nd flapwise
f_4	4.00	4.12	4.00	3.96	2nd edgewise
f_5	4.52	4.64	4.43	4.43	3rd flapwise
f_6	5.58	5.61	5.77	5.51	1st torsional

346 et al. [61]. In particular, we express the above global volume integrals as a sum-
347 mation of volume integrals on each element of a FEM model of the structure,
348 while we approximate locally the continuous mode shapes by means of a rigid
349 motion defined by the discrete mode shapes from the modal analysis. We thus
350 express Eqs. 12-16 only in terms of information known from the FEM model of
351 the structure and from the mode shapes obtained from modal analysis.
352 For the detailed derivation and discretisation of the inertial coupling terms see
353 the Appendix A.

354 For the modal analysis, we use a finite element model of the blade based on
355 complete beam elements with 6 DFs, with Euler-Bernoulli behaviour for bending
356 in directions E_2 and E_3 , and linear shape functions for axial and torsional
357 deformations [62]. We assume a lumped-mass representation, and we take into
358 account the local offset of the centres of mass with respect to E_1 by means of
359 the formulation in Reschke [60]. Finally, the structural matrices are assembled
360 considering the local twist.

361 Table 1 reports the first natural frequencies of the isolated blade of the reference
362 turbine. These are in good agreement with the frequencies of the complete
363 structure indicated in the reference technical report and in other studies [25,
364 29, 31].

365 The generalised- α method [63] advances the structural dynamics in time.
366 This one-step three-stage time integration method is unconditionally stable for

367 linear problems, second-order accurate, self-starting, and has a controllable algo-
368 rithmic dissipation. Moreover, it has an optimal combination of high dissipation
369 of the high-frequency modes and low dissipation of the low-frequency modes.

370 2.3. The aeroelastic coupling approach

371 Usually, the ALM assumes a rigid motion of the actuator lines and estimates
372 the effective angle of attack only from the fluid velocity sampled at the position
373 of the lines and from the rotational velocity at each section.

374 In our two-way coupling aeroelastic model, we link the ALM with the described
375 structural approach as shown in Figure 2. The model is based on two indepen-
376 dent or partitioned solvers that exchange information once per time step (loose
377 partitioned coupling approach) [26]. At the beginning of each RK time substep
378 n , the distribution of the effective angle of attack α^n is estimated along each
379 blade from the fluid state F^n (consisting of the velocity field), the angular speed
380 Ω^n , and the elastic state S^n . In particular, the elastic state can include only
381 the deformation velocity \mathbf{u}^{def} or also the local vector of the deformation angles
382 $\boldsymbol{\theta}$, which determines the instantaneous orientation of each section. Given the
383 look-up tables of the aerodynamic coefficients of the airfoils, the distributions
384 of the aerodynamic forces and moments per unit length Φ^n , used in the ALM,
385 are evaluated by means of a blade element approach. In order to determine the
386 structural state at the following instant S^{n+1} , the aerodynamic forces are as-
387 sumed to remain constant inside each RK substep, and thus the external loading
388 at time $n + 1$, required by the generalised- α method, is approximated by Φ^n .

389 We implemented, therefore, a Non-Conventional Serial-Staggered (NCSS) algo-
390 rithm [36], given the fact that we did not correct exactly the prediction of the
391 structural deformation after the final evaluation of the fluid state, but instead
392 we limited inter-field communications only at the beginning of each RK substep,
393 and we used the consecutive approximations of the aerodynamic forces available
394 at those instants. This allows us to leverage the knowledge of the aerodynamic
395 loading from the RK scheme of the fluid solver to increase the accuracy of the
396 structural scheme, without re-evaluating the forces and the structural state in

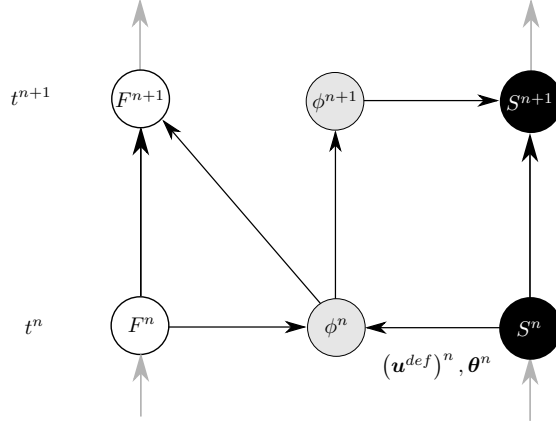


Figure 2: Ladder-like scheme of the two-way coupling method for RK-steps n and $n + 1$. The fluid state F is indicated on the left, the structural state S is indicated on the right. The aerodynamic loading Φ and its estimations are indicated in the middle; \mathbf{u}^{def} is the local deformation velocity, and $\boldsymbol{\theta}$ is the local vector of the deformation angles.

397 correspondence of the new fluid state, and thus preserving the overall efficiency
 398 of the code.

399 Because of the presence of different FORs, we define the relative velocity and
 400 the effective angle of attack in Eqs. 4 and Eq. 7 by means of a matricial notation.
 401 To describe the model, we adopt in this section the convention according to
 402 which (see Figure 1):

- 403 • the lower-case subscript indices refer to the components in the inertial
 404 FOR \mathcal{R}_e ;
- 405 • the upper-case subscript indices refer to the components in the FOR \mathcal{R}_E
 406 rigidly rotating with each blade;
- 407 • the lower-case greek subscript indices refer to the components in the local
 408 FOR \mathcal{R}_Σ , defined by the instantaneous orientation of each section.

409 According to the method presented, we express the relative velocity $\mathbf{u}^{P,rel}$ of a
 410 point P belonging to an actuator line as

$$\mathbf{u}^{P,rel} = \mathbf{u}^{P,abs} - \mathbf{u}^{P,def} - \boldsymbol{\Omega} \times \mathbf{OP}, \quad (17)$$

411 where $\mathbf{u}^{P,abs}$ is the value sampled at point P of the absolute fluid velocity, $\mathbf{u}^{P,def}$
 412 is the deformation velocity of the blades described by the modal composition
 413 of $\dot{\mathbf{q}}$, and $\boldsymbol{\Omega} \times \mathbf{OP}$ is the rotational velocity. To determine the local flow at
 414 each section, assuming null yaw error, we express the relative velocity in \mathcal{R}_Σ in
 415 Einstein notation as follows,

$$u_\sigma^{P,rel} = \mathbf{R}_{\sigma j}^{e \rightarrow \Sigma} u_j^{P,abs} - \mathbf{R}_{\sigma J}^{E \rightarrow \Sigma} u_J^{P,def} - \mathbf{R}_{\sigma j}^{e \rightarrow \Sigma} \epsilon_{jkm} \Omega_k OP_m. \quad (18)$$

416 where $\mathbf{R}_{\sigma j}^{e \rightarrow \Sigma}$ and $\mathbf{R}_{\sigma J}^{E \rightarrow \Sigma}$ are the matrices that define, respectively, the change
 417 from the basis of \mathcal{R}_e to the basis of \mathcal{R}_Σ and from the basis of \mathcal{R}_E to the basis
 418 of \mathcal{R}_Σ . The matrix $\mathbf{R}_{\sigma J}^{E \rightarrow \Sigma}$ is given by the ordered composition of the matrix
 419 \mathbf{R}^ϕ , describing the change of coordinates determined by the local blade twist ϕ
 420 around the pitch axis, and the matrix \mathbf{R}^{el} , describing the change of coordinates
 421 determined by the local angular deformations that define the airfoil planes.
 422 These last angles are referred to the structural reference configuration \mathcal{R}_E of
 423 each blade and are evaluated from the structural dynamics. By convention, the
 424 angle θ_i around direction \mathbf{E}_i is positive according to the right-hand rule, and
 425 the rotation in space of the airfoil planes is determined by the sequence of finite
 426 rotations $\theta_1 \rightarrow \theta_2 \rightarrow \theta_3$ under the assumption of small angular deformations.
 427 Finally, the matrix $\mathbf{R}_{\sigma j}^{e \rightarrow \Sigma}$ includes also the azimuthal rotation of each blade Θ ,
 428 described by the matrix \mathbf{R}^Θ .
 429 By assuming that for $\Theta = 0$ rad the generic blade is along the x_3 positive
 430 direction, it follows that

$$\begin{aligned} \mathbf{R}^{e \rightarrow \Sigma} &= \mathbf{R}^{E \rightarrow \Sigma} \mathbf{R}^\Theta = (\mathbf{R}^\phi \mathbf{R}^{el}) \mathbf{R}^\Theta = \\ &= \begin{bmatrix} 1 & 0 & 0 \\ 0 & \cos\phi & \sin\phi \\ 0 & -\sin\phi & \cos\phi \end{bmatrix} \begin{bmatrix} 1 & \theta_3 & -\theta_2 \\ -\theta_3 & 1 & \theta_1 \\ \theta_2 & -\theta_1 & 1 \end{bmatrix} \begin{bmatrix} 0 & \sin\Theta & \cos\Theta \\ 1 & 0 & 0 \\ 0 & \cos\Theta & -\sin\Theta \end{bmatrix} \end{aligned} \quad (19)$$

431 In accordance with the definition of the reference directions of \mathcal{R}_Σ , we express
 432 the effective angle of attack and the relative velocity in Eqs. 4 for the generic

Table 2: Parameters of the reference turbine.

Parameter	Symbol	Value	Units
Rated power	P^r	5	MW
Rated wind speed	U_∞^r	11.4	m/s
Rated angular speed	Ω^r	1.27	rad/s
Rotor diameter	D	126.0	m
Blade length	L	61.5	m
Hub height	h	90.0	m
Blade mass	m_b	17740	kg

433 point P on the actuator line as

$$\alpha = \text{atan} \left(-\frac{u_{\sigma_2}^{P,rel}}{u_{\sigma_3}^{P,rel}} \right) \quad \text{and} \quad U_{ref} = \sqrt{\left(u_{\sigma_2}^{P,rel}\right)^2 + \left(u_{\sigma_3}^{P,rel}\right)^2}, \quad (20)$$

434 where we consider only the components in the plane of the local profile on
 435 directions σ_2 and σ_3 .

436 By means of the described model, we are able to consider the effects of var-
 437 ious levels of complexity in the coupling configuration. In the two-way coupled
 438 simulations of this work, we consider in the ALM/IV case the effects on the
 439 incidence of the flap- and edgewise deformation velocities without any angular
 440 deformation ($u_J^{P,def} \neq 0$ in Eq. 18 and $\theta_1 = \theta_2 = \theta_3 = 0$ in Eq. 19), while we
 441 include in the ALM/IVT case also the first-order effect of the torsional angle θ_1
 442 ($u_J^{P,def} \neq 0$ in Eq. 18 and $\theta_1 \neq 0, \theta_2 = \theta_3 = 0$ in Eq. 19).

443 3. Geometrical and numerical setup

444 The stand-alone turbine considered in this work is the NREL 5 MW baseline
 445 wind turbine [25], which has a rotor diameter of $D = 126$ m and three composite
 446 blades of length $L = 61.5$ m. Table 2 reports a brief summary of the features of
 447 the turbine.

448

449 The fluid computational domain considered (Figure 3) is equal to $9.0D \times 10.0D \times$
 450 $2.88D$ in the streamwise, wall-normal and spanwise inertial directions respec-

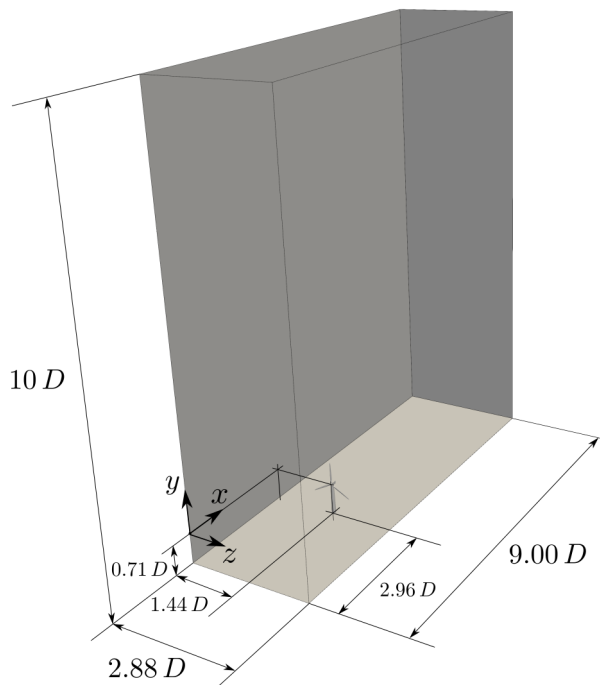


Figure 3: Fluid computational domain.

451 tively. The domain is discretised by means of an orthogonal mesh of $1296 \times 432 \times$
 452 432 points, equally distributed in the streamwise and spanwise direction. A uni-
 453 form vertical spacing is used in the lowest part of the domain (first $2D$), such as
 454 to obtain an isotropic grid in the region occupied by the wind turbine, and then
 455 the grid is stretched in wall-normal direction to limit the grid requirements of
 456 the simulations. Figure 4 shows the cell spacing in the vertical direction. The
 457 number of points per rotor diameter for the ALM model is 150. A grid sensitiv-
 458 ity study, not shown here for brevity, confirmed the results reported in Section
 459 4, for grids with 50 and 200 points per diameter. The hub of the turbine is
 460 located at the spanwise centre, *i.e.* $z/D = 1.44$, and at a streamwise distance
 461 from the inlet equal to $x/D = 2.96$.

462 Given the fact that turbulence and flow asymmetries caused by wind shear
 463 can be sources of unsteadiness for the blade dynamics, we assume to operate
 464 in a sheared turbulent condition. Hence, inflow turbulent fluctuations are de-

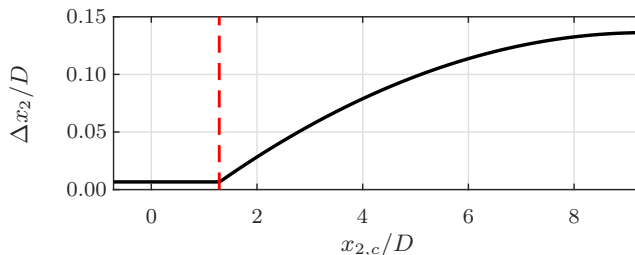


Figure 4: Vertical grid distribution. Cell spacing $\Delta x_2/D$ as a function of the corresponding nondimensional cell centre coordinate $x_{2,c}/D$. The dashed line in red indicates the end of the uniform grid region. More than the half of the points is concentrated in the proximity of the rotor.

465 rived from a precursor simulation in a fully periodic domain with cubic surface
 466 roughness, and are superimposed on a mean streamwise velocity profile defined
 467 by a power law with shear exponent equal to $\alpha_s = 0.14$ and mean hub velocity
 468 equal to $U_h = 10$ m/s. Turbulence intensity at the hub height is $TI = 2\%$. We
 469 prescribe periodic boundary conditions at the lateral boundaries of the com-
 470 putational box, free-slip boundary condition at the top surface, and radiative
 471 boundary conditions at the outlet. A Van Driest damping function [64] is used
 472 to correct the behaviour of the flow in the proximity of the no-slip bottom wall.

473 To describe the structural dynamics of the blades, we carried out at first a
 474 sensitivity study, which we do not report here for brevity, to decide the proper
 475 number of modes and structural nodes for the problem. We finally chose a
 476 number of modes $M_s = 15$ and a structural discretisation of the blades given by
 477 $N = 80$ equally-spaced nodes. Because of the different number and position of
 478 the aerodynamic points along the actuator line and the structural nodes of the
 479 blades, we deduce the quantities of mutual interest (forces and blade motion)
 480 by means of a polynomial interpolation that, in the case of the aerodynamic
 481 loading, take care of preserving the global resulting force.

482 We ran each of the three simulations sets (ALM, ALM/IV and ALM/IVT)
 483 at a Reynolds number $Re = 8.5 \times 10^7$ for approximately 60 revolutions, corre-
 484 sponding to almost 300 s, after the initial transient.

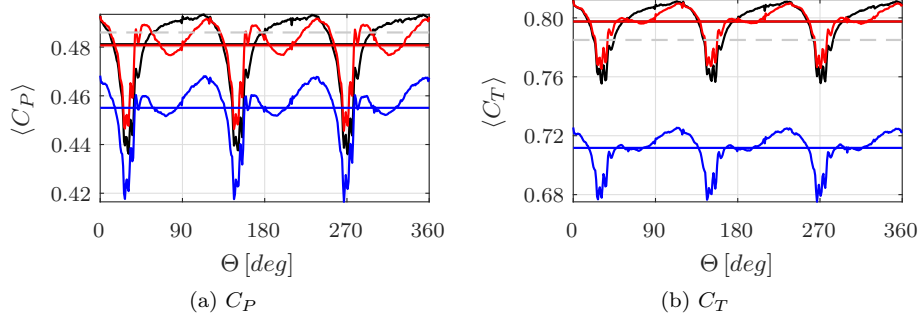


Figure 5: Phase average of the power and thrust coefficients. ALM —, ALM/IV —, ALM/IVT —, BEM [25] - -. Horizontal straight lines indicate the corresponding time-averaged values.

485 4. Results

486 In this section, we present the results obtained from the comparison of the
 487 three sets of simulations carried out. First, we analyse the behaviour of the
 488 power and thrust coefficients, then we discuss the structural dynamics in terms
 489 of displacement and deformation velocity. Next, we consider the change of the
 490 aerodynamic forces and the dynamics of the root reaction. Finally, we present
 491 a fluid analysis presenting mean field slices and visualisations of the coherent
 492 structures in the domain.

493 4.1. Power and thrust coefficients

494 From the time history of the power coefficient C_P and the thrust coeffi-
 495 cient C_T , normalised by means of the mean hub velocity U_h , we computed the
 496 phase-averaged behaviour reported in Figure 5, to filter out the instantaneous
 497 fluctuations due to the turbulent inflow. Hereinafter, we indicate the time av-
 498 erage with an overbar symbol $\bar{\bullet}$ and the phase average with angle brackets $\langle \bullet \rangle$.
 499 The periodic passage of the blades in front of the tower induces a tower shadow
 500 effect with a drop in the power and thrust coefficients by about 10 %. The
 501 blade vibration influences the aerodynamic forces especially when the blade
 502 passes in front of the tower, consistently with previous observations [37]. In
 503 particular, the addition of the aeroelastic coupling reduces the amplitude of the
 504 oscillations, and thus the standard deviation of the two coefficients (Table 3).

Table 3: Comparison of the statistics of the power and thrust coefficients between the cases considered. The last two columns report the percentage difference of the statistics for the ALM/IV and ALM/IVT cases with respect to the ALM one.

	BEM	ALM	ALM/IV	ALM/IVT	$\Delta_{ALM/IV}$	$\Delta_{ALM/IVT}$
$\overline{C_P}$	0.4860	0.4812	0.4807	0.4551	- 0.1 %	- 5.4 %
$\overline{C_T}$	0.7860	0.7975	0.7975	0.7117	0.0 %	- 10.8 %
σ_{C_P}	-	0.0167	0.0128	0.0133	- 23.3 %	- 20.4 %
σ_{C_T}	-	0.0165	0.0130	0.0133	- 21.2 %	- 19.4 %

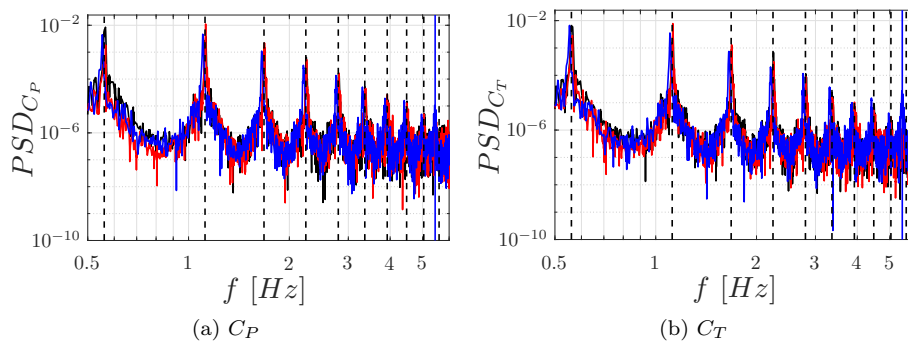


Figure 6: Power Spectral Density (PSD) of the power and thrust coefficients signals. The peaks at multiples frequencies correspond to the multiples of $3P_r$, highlighted by vertical dashed lines, given the periodicity of the signal and of the passage of the blades. The vertical blue line indicates the first torsional natural frequency of the blade $f = 5.58$ Hz and underlines the peak of the PSD in the ALM/IVT case, especially for the thrust coefficient. ALM —, ALM/IV —, ALM/IVT —.

505 The time-averaged power and thrust coefficient obtained with rigid ALM and
506 ALM/IV are almost identical (Table 3 and horizontal lines in Figure 5), de-
507 spite the differences observed before in the instantaneous value of the forces.
508 However, when we also consider the torsion of the airfoil section, the power is
509 significantly reduced, by approximately 5 % with respect to the other two cases.
510 Similarly, the thrust is about 10 % smaller, which could also affect a possible *a*
511 *posteriori* estimation of the tower deflection [65]. In general, this seems to imply
512 that simulations performed considering the blades as infinitely rigid overestimate
513 the power coefficient and also the momentum deficit behind the turbine.
514 Figure 6 presents the PSD obtained from the time signals of the coefficients, to
515 assess if the coupling procedure affects the frequency content of the power and

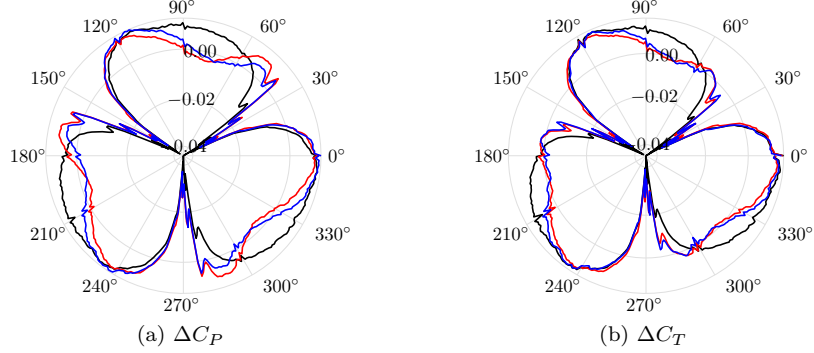


Figure 7: Polar plots of the phase-averaged power and thrust coefficients fluctuations. ALM —, ALM/IV —, ALM/IVT —

516 thrust signals. The periodic passage of the three blades and the tower shadow
 517 effect induces distinct peaks observable at the frequencies multiple of $3 P_r$, with
 518 P_r being the rotational frequency. The spectral content of the ALM/IV case is
 519 almost the same as the one of the ALM case, whereas in the ALM/IVT case,
 520 the direct influence of the torsional deformation on the aerodynamic forces adds
 521 a small, but distinct, contribution of the first torsional natural frequency of the
 522 blades $f = 5.58$ Hz (see Table 1), typical of the torsional vibration, especially
 523 to the thrust coefficient.

524 To investigate the specific effect of the torsional dynamics in addition to the
 525 mean value reduction, Figure 7 compares the coefficients fluctuations for the
 526 three cases in a polar plot. The plots show that the torsional dynamics, and in
 527 particular the oscillation of the torsional angle caused by the tower, produces
 528 also a modification in the region between the two following minima of the coef-
 529 ficients compared to the ALM/IV case.

530 In Figure 8, we also report the Probability Density Function (pdf) of the two co-
 531 efficients, showing how the coupling procedures redistribute in different ways the
 532 torque and the thrust. Obviously, all the results show the presence of an asym-
 533 metrical negatively skewed distribution with a peak close to the time-averaged
 534 values of the coefficients, related to the undisturbed aerodynamic forces, and a
 535 longer tail below the main peak, related to the drops in the coefficients caused

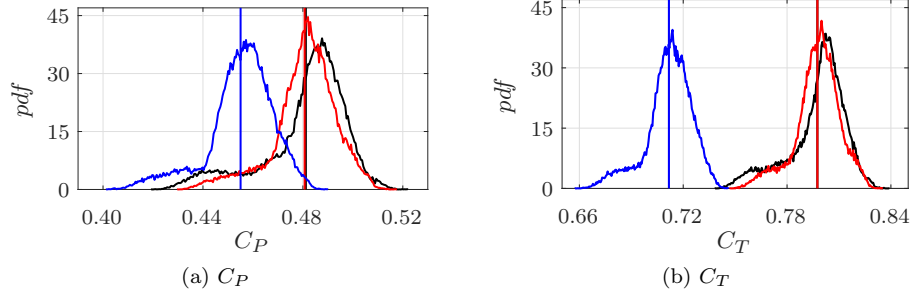


Figure 8: Probability density function of the power and thrust coefficients. Vertical lines indicate the respective time-averaged values. ALM —, ALM/IV —, ALM/IVT —.

536 by the tower shadow effect. Except for the different averages, Figure 8 shows
 537 that the two-way coupled cases have a mean closer to the mode, *i.e.* the value
 538 that appears most often in a set of data values, and a more compact tail below
 539 the mean. The absence of the fluctuations in the coefficients that are caused
 540 by the aeroelastic coupling makes the tower shadow effect sharper for the ALM
 541 case. In fact, the pdf of the one-way coupled case can be considered in the limit
 542 as a sort of bimodal distribution with one major peak, related to the condition
 543 with no blades in front of the tower, and an other minor peak, related to the
 544 condition with one blade in front of it.

545 4.2. Displacement and deformation velocity

546 In this section, the structural dynamics of the blades is analysed. Figure 9
 547 and Figure 10 report the phase-averaged displacements and deformation veloci-
 548 ties of the six DFs in correspondence of the free edge of the blades. The figures
 549 show that the axial (Fig. 9a) and edgewise (Fig. 9c and Fig. 9e) structural
 550 dynamics are mainly dominated by gravity, as also reported in other works [29],
 551 and thus that they are only slightly affected by the aeroelastic coupling pro-
 552 cedure. On the other hand, the flapwise (Fig.9b and Fig.9f) and the torsional
 553 (Fig.9d) dynamics are influenced considerably by the aerodynamic forces, and
 554 especially by the presence of the tower, which represents the main source of un-
 555 steadiness for the structural response of these two DFs. The local reduction in
 556 the aerodynamic loading, which produces also the observed drops in the power

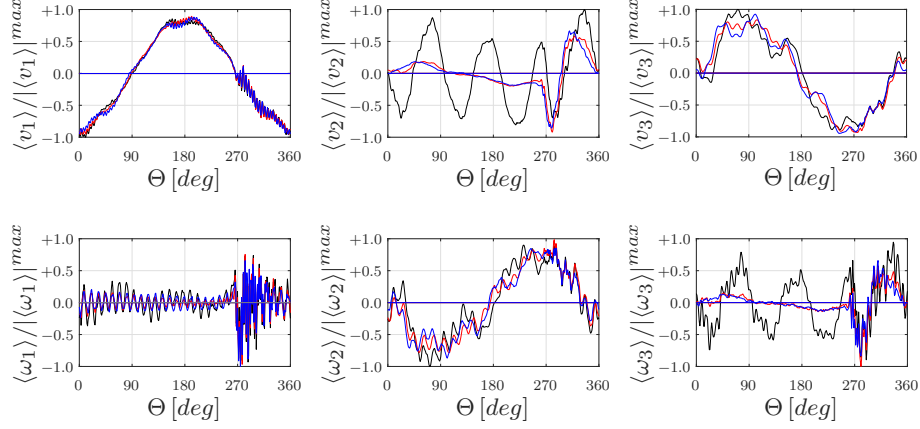


Figure 9: Phase-averaged tip deformation velocity. The curves represent the averages on the three blades. ALM —, ALM/IV —, ALM/IVT —. The maximum absolute values of the phase-averaged fluctuations used for the normalisations are: $|\langle v_1 \rangle|^{max} = 0.0031 \text{ m/s}$, $|\langle v_2 \rangle|^{max} = 2.42 \text{ m/s}$, $|\langle v_3 \rangle|^{max} = 0.71 \text{ m/s}$, $|\langle \omega_1 \rangle|^{max} = 5.29 \text{ deg/s}$, $|\langle \omega_2 \rangle|^{max} = 1.22 \text{ deg/s}$, $|\langle \omega_3 \rangle|^{max} = 7.72 \text{ deg/s}$

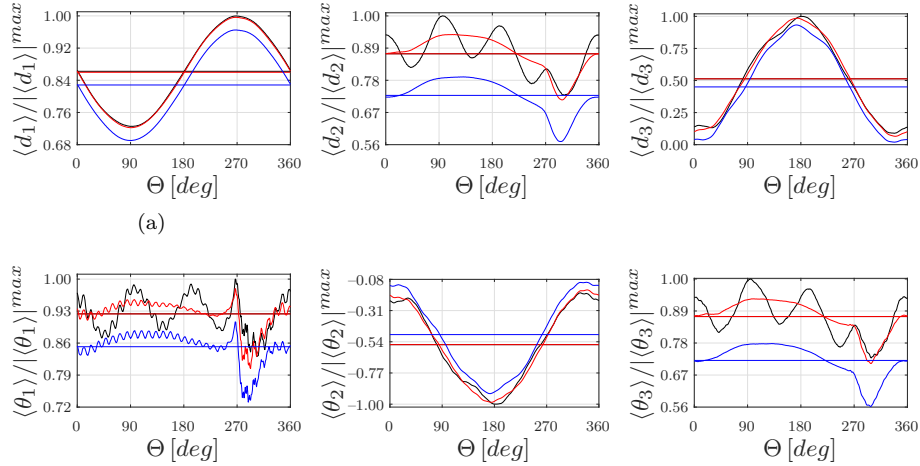


Figure 10: Phase-averaged tip displacement. The curves represent the averages on the three blades. ALM —, ALM/IV —, ALM/IVT —. The maximum absolute values of the phase-averaged fluctuations used for the normalisations are: $|\langle d_1 \rangle|^{max} = 0.015 \text{ m}$, $|\langle d_2 \rangle|^{max} = 5.45 \text{ m}$, $|\langle d_3 \rangle|^{max} = 1.06 \text{ m}$, $|\langle \theta_1 \rangle|^{max} = 2.55 \text{ deg}$, $|\langle \theta_2 \rangle|^{max} = 1.75 \text{ deg}$, $|\langle \theta_3 \rangle|^{max} = 12.00 \text{ deg}$

557 and the thrust coefficients, breaks the low-frequency structural vibrations just
 558 after the position of the tower at $\Theta = 270^\circ$, given the fact that the structure
 559 does not react instantaneously to the sudden change in the forcing, and that

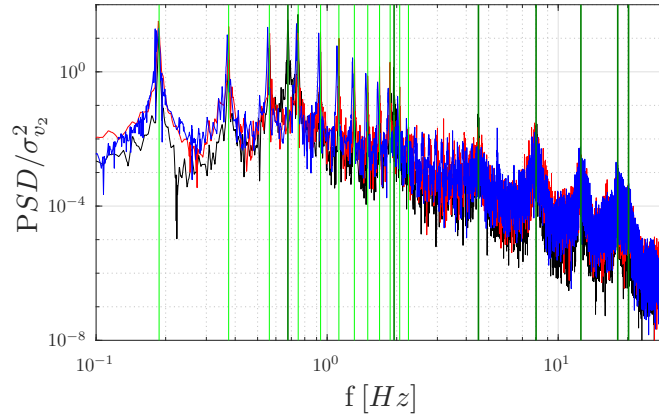


Figure 11: Normalised PSD of the flapwise deformation velocity component v_2 in logarithmic scale. Light green vertical lines denote the first twelve multiples of the mean rotor angular frequency, and indicate the influence of the periodic motion of the rotor. Dark green vertical lines denote the first seven natural frequencies of the modes with dominant flapwise bending features. ALM —, ALM/IV —, ALM/IVT —.

560 the tower has a certain width.

561 As a consequence of the larger influence of the aerodynamic forces on the
 562 flapwise and torsional structural dynamics, it is evident that these DFs are con-
 563 siderably influenced both in the unsteady and the mean distributions by the
 564 instantaneous aeroelastic interaction.

565 The contribution of the deformation velocity in the definition of the angle of
 566 attack dampens the structural response ascribable to the first structural mode,
 567 which is essentially a flapwise bending mode with a mild influence on torsion,
 568 as also shown in the spectrum of the flapwise deformation velocity v_2 in Fig-
 569 ure 11. As a matter of fact, it is known in literature [2] that the aerodynamic
 570 damping in flapwise direction is relatively high when the flow is attached, in
 571 contrast to the small aerodynamic damping that characterises the edgewise mo-
 572 tion. As shown in Figure 12, a positive flapwise deformation velocity induces
 573 a negative variation of the angle of attack and of the relative velocity magni-
 574 tude that finally reduces the aerodynamic forces, and vice versa. Moreover, as
 575 shown in Figure 9b, peaks of $\langle v_2 \rangle$ reach relevant values, approximately 20 % of
 576 the mean hub velocity, exactly in the region where the presence of the tower
 577 and also the sheared mean velocity profile reduce the local absolute velocity in

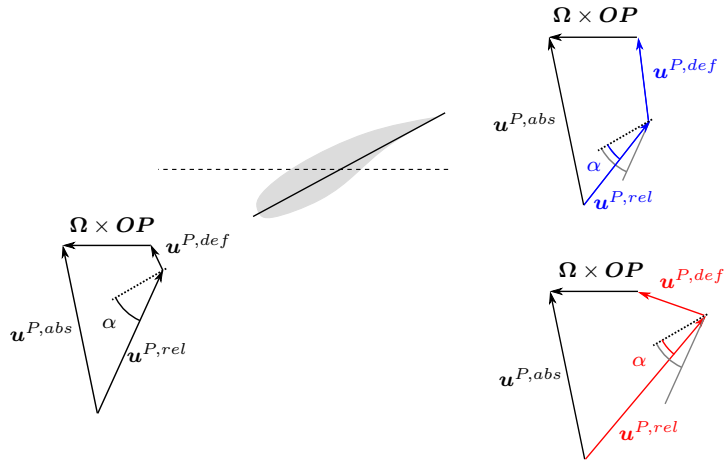


Figure 12: Sketch to highlight the different aerodynamic damping mechanisms for flapwise and edgewise motion. On the left, a generic initial condition with positive deformation velocity components is reported. On the right, we increase the flapwise (top) and edgewise (bottom) deformation velocity components, and we indicate in blue and red respectively the new kinematics. While in the first case both incidence and relative velocity magnitude decrease, in the second case only incidence decreases whereas the relative velocity magnitude increases. Moreover, especially towards the tip of the blade, the rotational velocity dominates the edgewise motion, while the flapwise deformation velocity remains comparable to the streamwise flow velocity throughout blade revolution.

578 correspondence of the airfoils. As a result, it is clear that the flapwise motion
 579 plays a key role in the definition of the local aerodynamic forces and that the
 580 one-way coupling approach is unable to describe the resulting flapwise aerody-
 581 namic damping.

582 Conversely, a positive edgewise motion would reduce the angle of attack, but
 583 would increase the relative velocity magnitude (Figure 12). However, given the
 584 large values of the rotational tangential velocity compared to the small edge-
 585 wise velocities provided by the structural dynamics, the damping effect of the
 586 edgewise motion is much smaller than the flapwise one.

587 Finally, the blades show a nose-down torsion (Fig.10d) mainly affected by
 588 the tower unsteadiness and by the first torsional mode, observable in the high
 589 frequency vibrations. The introduction of the torsional deformation in the angle
 590 of attack thus reduces in general the aerodynamic forces and, as a consequence,
 591 the mean deformations (Figure 10). However, except for the mean value of
 592 the deformations, the torsional dynamics of the ALM/IV and ALM/IVT cases

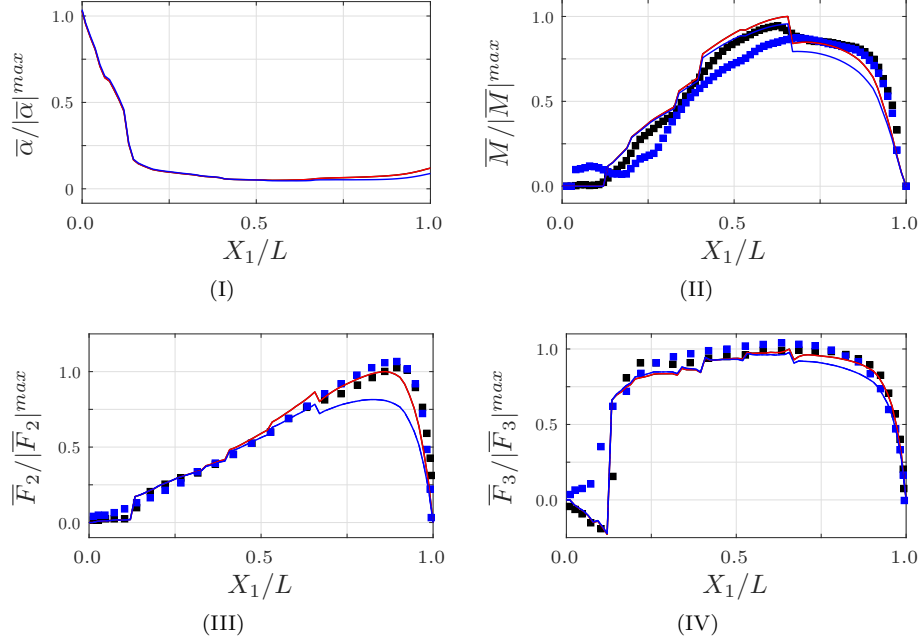


Figure 13: Time-averaged aerodynamic quantities along the blades: I) local incidence; II) aerodynamic moment; III) flapwise aerodynamic force; IV) edgewise aerodynamic force. ALM —, ALM/IV —, ALM/IVT —, ■ HAWC2, ■ Heinz [26]. The ALM curves are not visible because they are exactly behind the ALM/IV curves.

The maximum absolute values of the time-averaged quantities used for the normalisations are: $|\bar{\alpha}|^{max} = 60 \text{ deg}$, $|\bar{M}|^{max} = 2550 \text{ N}$, $|\bar{F}_2|^{max} = 6090 \text{ N/m}$, $|\bar{F}_3|^{max} = 622 \text{ N/m}$.

593 exhibits only minor differences in the first and last quarters of rotation, when
 594 the blades rise after having passed in front of the tower.

595 4.3. Aerodynamic forces

596 Figure 13 displays the time-averaged aerodynamic quantities along the span
 597 of the blades: the local incidence in Figure 13-I, the aerodynamic pitching mo-
 598 ment in Figure 13-II, the flapwise aerodynamic force component in Figure 13-III,
 599 and the edgewise aerodynamic force component in Figure 13-IV. The results ob-
 600 tained without torsion agree well with the analogous quantities reported in Heinz
 601 [26] for the same mean hub velocity. We point out that, compared to this refer-
 602 ence, radial discontinuities are present in our case in correspondence of the span-
 603 wise transition from one type of airfoil to another. In fact, Heinz [26] adopted a

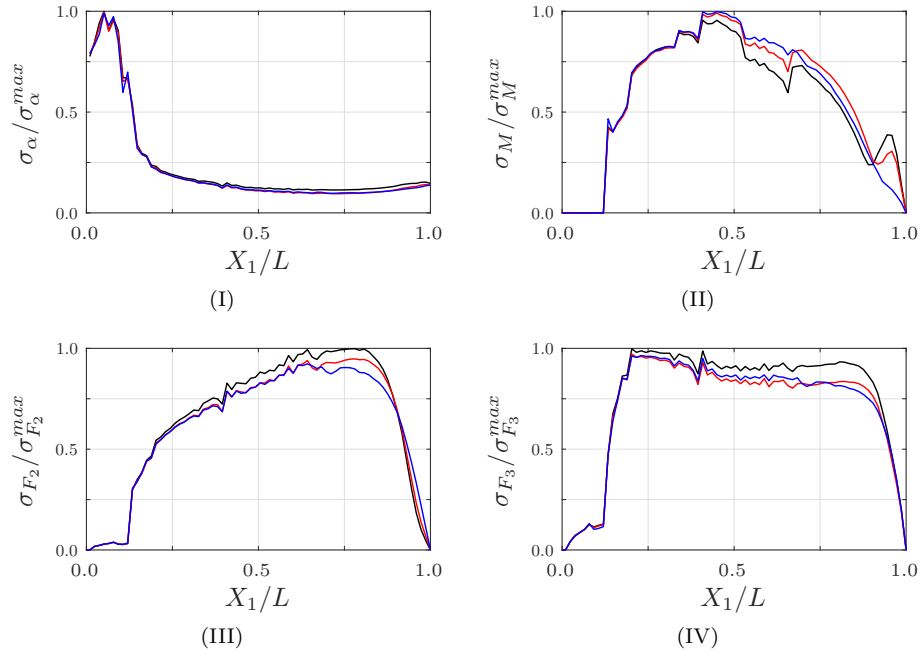


Figure 14: Normalised standard deviation of the aerodynamic quantities along the blades: I) local incidence; II) aerodynamic moment; III) flapwise aerodynamic force; IV) edgewise aerodynamic force. ALM —, ALM/IV —, ALM/IVT —. The maximum values of the standard deviations used for the normalisations are: $\sigma_{\alpha}^{max} = 4.70 \text{ deg}$, $\sigma_M^{max} = 102 \text{ N}$, $\sigma_{F_2}^{max} = 435 \text{ N/m}$, $\sigma_{F_3}^{max} = 104 \text{ N/m}$.

604 CFD-CSD approach with body-conformal meshes fitting the blades' geometry.
 605 As a result, the smooth 3D surface used by their RANS solver produced smooth
 606 distributions of the airloads. On the other hand, the Actuator Line Model uses
 607 two-dimensional airfoil data that are not always continuous along the span,
 608 and that thus can produce different aerodynamic coefficients even for approx-
 609 imately the same incidence (see Figure 13-I). In fact, the ALM and ALM/IV
 610 curves show that the coupling by means of the deformation velocity reduces
 611 only slightly the mean incidence, and thus that the induced vibrations of this
 612 case have almost a net zero effect for what concerns the aerodynamic forces. On
 613 the other hand, the torsional deformation in ALM/IVT, mainly ascribable to
 614 the first torsional mode, imposes a monotonically increasing nose-down torsion,
 615 which significantly reduces the aerodynamic forces towards the tip of the blade.

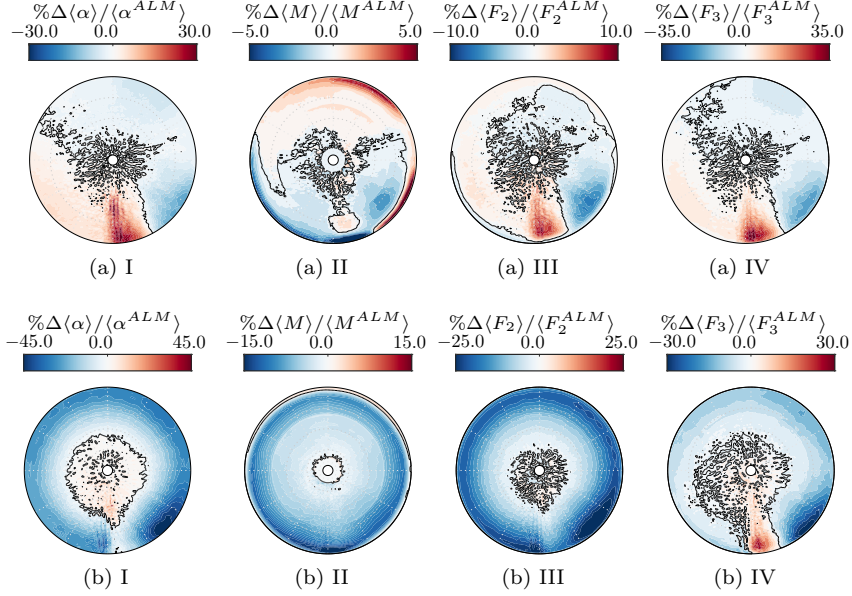


Figure 15: Phase-averaged contours of the percentage differences of the aerodynamic quantities between: a) ALM/IV and ALM case; b) ALM/IVT and ALM case. Differences are normalised with respect to the local values of the ALM case. Iso-lines for null differences are indicated in black. I) Local incidence; II) aerodynamic moment; III) flapwise aerodynamic force; IV) edgewise aerodynamic force.

616 Despite the mild influence of the two-way coupling procedures on the time av-
 617 erages, the standard deviation of the aerodynamic quantities along the blades
 618 in Figure 14 suggests that the FSI modifies the local statistics of the aerody-
 619 namic forces, and that the structural motion reduces the dispersive effect of the
 620 turbulent fluctuations, especially in the outward region of the blades where the
 621 structural vibrations are more important.

622 To better understand the local behaviour of the aerodynamic loading, we
 623 evaluated phase-averaged quantities, better suited than time-averaged ones for
 624 describing the effect of the aeroelasticity. Figures 15a report the percentage
 625 difference of the phase-averaged aerodynamic quantities of the ALM/IV case
 626 with respect to the ones of the ALM case, normalised by the local values of the
 627 ALM case itself. The contours show that, while the net effect of the fluctua-
 628 tions is null, a relevant variation takes place in the fourth and last quadrant

629 of revolution. The sudden and abrupt fluctuation of the flapwise deformation
630 velocity, induced by the presence of the tower, causes a relevant change in the
631 local angle of attack, which affects the aerodynamic forces and moment in turn.
632 In fact, by looking at the sign of the flapwise deformation velocity at the tip
633 in Figure 9b and at the sign of the relative difference of the incidence in Fig-
634 ure 15a-I, it can be seen that the azimuthal regions in which the difference is
635 positive correspond to the regions with negative flapwise deformation velocity,
636 which is in accordance with the physical explanation reported in Figure 12.

637 The distribution of the pitching moment (Figure 15a-II) follows the be-
638 haviour imposed by the angle of attack, especially in the bottom part. However,
639 some differences are present. First of all, radial discontinuities reflect the transi-
640 tion from one type of airfoil to the other along the span, given the discontinuous
641 features in terms of pitching moment of the different airfoils, as shown also in
642 Heinz [26]. Second of all, an opposite behaviour is shown in the top part. For
643 the two-way coupled cases in this region, lower aerodynamic forces opposing the
644 fluid allow slightly larger velocities. Provided that the variation of incidence in
645 that region is limited and that the corresponding variation of the pitching mo-
646 ment coefficient is small, the effect of the local increase in the velocity prevails
647 according to Eq. 7 and produces a slight increase in $\langle M \rangle$ in the end.

648 Figures 15b report the analogous percentage differences for the ALM/IVT
649 case with respect to the ALM case. In general, the behaviour is similar to the
650 one reported in Figures 15a, and the most significant variations are in corre-
651 spondence of the passage of the blades in front of the tower and in the fol-
652 lowing quadrant, although the nose-down torsion causes a general reduction of
653 all the aerodynamic quantities. Moreover, the reduced angular velocity of the
654 ALM/IVT case, caused by the smaller loading of the blades, increases slightly
655 the local angle of attack (Fig.15b-I). This is particularly evident in the root
656 region, where the nose-down torsion is still small and thus there is a net in-
657 crease in the local incidence compared to the ALM case. However, proceeding
658 towards the tip, the torsional deformation becomes more important and affects
659 relevantly the distribution of the angle of attack. This causes a significant de-

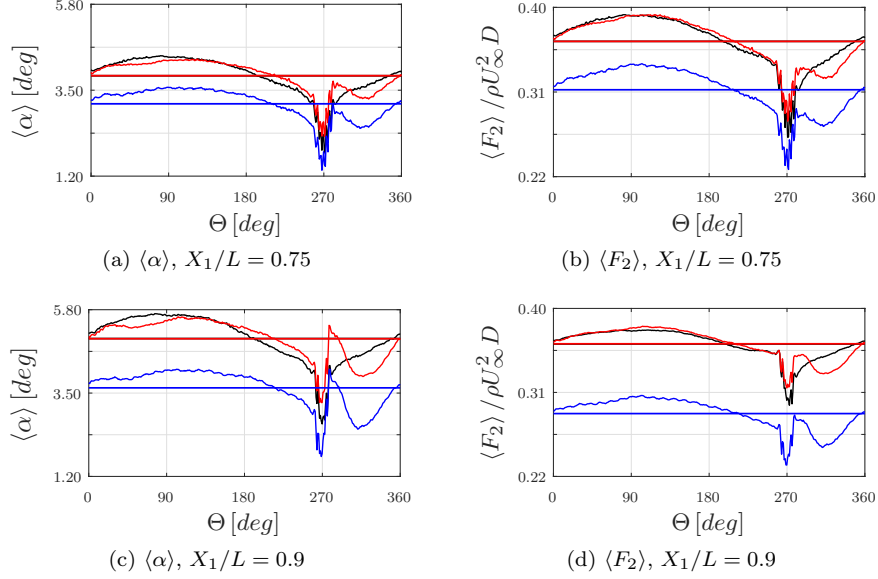


Figure 16: Phase-averaged incidence and flapwise aerodynamic force at radial positions from the hub $X_1/L = 0.75$ and $X_1/L = 0.91$. ALM —, ALM/IV —, ALM/IVT —

crease in the aerodynamic forces in the outer part of the blades, which are the parts contributing the most to the the aerodynamic torque and thrust.

Finally, Figure 16 reports the phase-averaged angle of attack and aerodynamic flapwise force for some radial sections. Apart from the mean value, the figure reveals also that the more complete structural state of the ALM/IVT case introduces another small contribution to the general dynamics of the problem, as shown by the different recovery of the curves from the minimum in correspondence of the tower.

4.4. Reactions

To complete the structural analysis of the results, we analyse the behaviour of the root reactions. In particular, we name R_i the reaction force along the i -th axis of the structural FOR \mathcal{R}_E , and M_i^R the reaction moment around the same axis, with sign defined in accordance with the right-hand rule (see Figure 1).

Figure 17 reports the phase-averaged reactions and their correspondent time averages for all the 6 DFs in correspondence of the root. The curves confirm

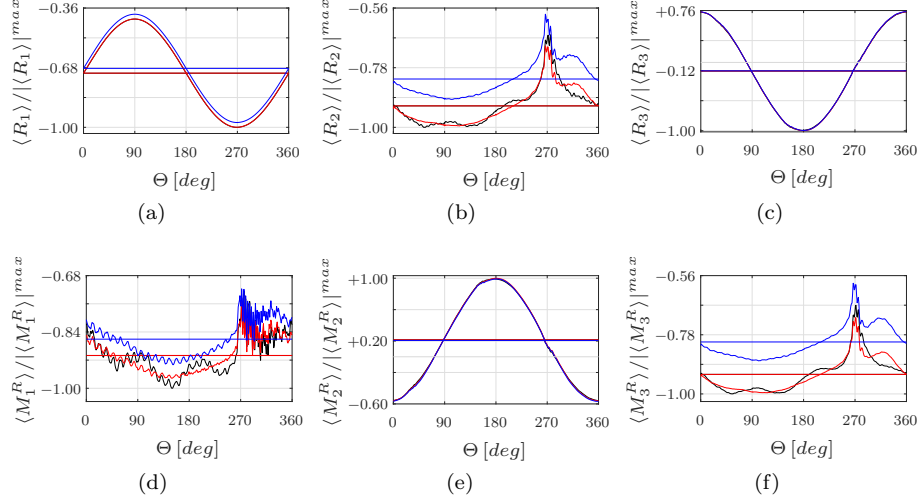


Figure 17: Phase-averaged root reaction components. Horizontal lines indicate the corresponding time-averaged values. ALM —, ALM/IV —, ALM/IVT —.

The maximum absolute values of the phase-averaged quantities used for the normalisations are: $|\langle R_1 \rangle|^{max} = 5.95 \cdot 10^5 N$, $|\langle R_2 \rangle|^{max} = 2.18 \cdot 10^5 N$, $|\langle R_3 \rangle|^{max} = 2.00 \cdot 10^5 N$, $|\langle M_1^R \rangle|^{max} = 9.77 \cdot 10^4 N m$, $|\langle M_2^R \rangle|^{max} = 4.58 \cdot 10^6 N m$, $|\langle M_3^R \rangle|^{max} = 8.69 \cdot 10^6 N m$,

675 the predominance of the gravitational force on the axial and edgewise DFs
676 (Fig.17a, Fig.17c and Fig.17e respectively), in spite of the torsional and flapwise
677 ones (Fig.17d, Fig.17b and Fig.17f respectively) which are more affected by
678 the aerodynamic forces, and thus are more influenced by the FSI coupling.
679 Furthermore, the high mean value of the axial reaction component reveals the
680 almost constant centrifugal force acting radially.

681 In addition to generally reduced values because of the diminished aerodynamic
682 loads, the ALM/IVT case presents also a small phase shift after the tower
683 azimuthal position, where the torsional dynamics imposes a faster recovery of
684 the aerodynamic loads than in the ALM/IV case (see also Figure 7). Finally,
685 the time-averaged values differ only in the ALM/IVT case, and are in line with
686 other studies with similar flow conditions [44], confirming the general validity
687 of our model.

688 Given the highly unsteady loads imposed by the fluctuating wind conditions,
689 it is critical to evaluate the fatigue properties of the structure and to assess the

Table 4: Percentage difference of root reaction DELs for the ALM/IV and ALM/IVT cases with respect to the ALM case. The percentage difference for the generic root reaction component R_i is defined as $\Delta R_i\% = 100 \cdot (DEL_{R_i} - DEL_{R_i}^{ALM})/DEL_{R_i}^{ALM}$, where DEL_{R_i} is the Damage Equivalent Load of the two-way coupled case considered, and $DEL_{R_i}^{ALM}$ is that of the one-way coupled case.

DEL	$\Delta R_1\%$	$\Delta R_2\%$	$\Delta R_3\%$	$\Delta M_1^R\%$	$\Delta M_2^R\%$	$\Delta M_3^R\%$
ALM/IV	0.00%	-14.19%	+0.31%	-23.33%	+0.74%	-15.57%
ALM/IVT	-0.17%	- 8.68%	+0.03%	- 7.28%	+0.41%	-11.58%

690 effect of the aeroelastic coupling procedures on them. Among the different possible
691 characterisations, a widely used measure of the impact of the fatigue loads
692 on the structure is the Damage Equivalent Load (DEL) [66], which represents
693 the amplitude of the single constant-rate alternating load that produces the
694 same total damage of the real load spectrum.

695 We evaluated the DELs for the reactions of each case by means of the post-
696 processing tool MCrunch [67]. The tool counts the cycles by means of the
697 widely used rainflow counting algorithm [68], adopts the linear Palmgren-Miner
698 rule for damage accumulation [69], and uses standard S-N fitting curves to char-
699 acterise the material behaviour, for which we chose a constant slope, typical of
700 composite materials, equal to 10.

701 Table 4 reports the percentage differences of the two-way coupled cases with
702 respect to the one-way coupled case. The results show that, in general, the
703 one-way coupled simulation overestimates the fluctuations of the loads, and
704 that the aerodynamic damping caused by the introduction of the deformation
705 velocity limits the low-frequency fluctuations of the blade loading. Furthermore,
706 the ALM/IVT case shows only a slightly larger DEL than the ALM/IV case,
707 especially in the torsional root reaction component $DEL(M_1^R)$. In fact, the
708 direct influence of the high-frequency/small-amplitude torsional oscillation in
709 the ALM/IVT case induces fluctuations that are slightly more relevant for this
710 component, as shown in Figure 17d. On the other hand, the small amplitude
711 of the torsional angle fluctuations in this case is insufficient to affect the low
712 frequency unsteadiness of the gravity and the aerodynamic loads in edgewise

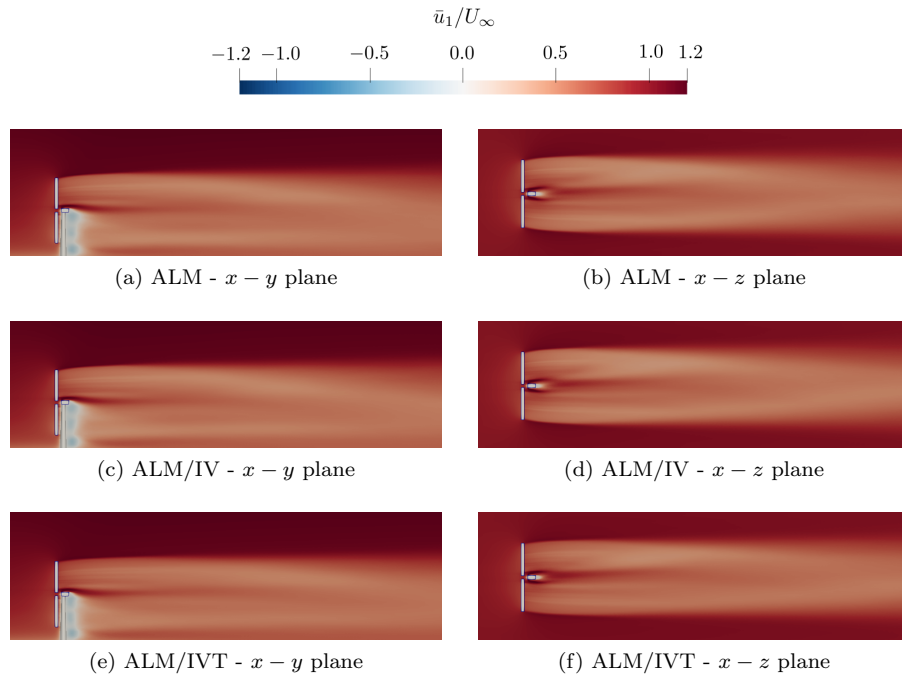


Figure 18: Time-averaged streamwise velocity on a vertical slice through the wind turbine centre (left) and on a horizontal slice at hub height (right).

713 and flapwise directions respectively.

714 *4.5. Fluid flow analysis*

715 As a final step, we analyse the fluid variables. Figure 18 shows the time-
 716 averaged streamwise velocity component on a vertical slice through the turbine
 717 centre and on a horizontal slice at hub height for the three cases. In the vertical
 718 plane, it can be seen that the action of the blades decelerates the flow, while
 719 the tower induces a recirculation region behind the turbine, which thus breaks
 720 the symmetry of the flow between the bottom and the top part of the rotor. In
 721 particular, the region of reversed flow is divided into three parts: a lower part,
 722 behind the section of the tower uncovered by the blades, an intermediate part,
 723 behind the section of the tower covered by the external half of the rotor, and a
 724 higher part, behind the nacelle and the section of the tower covered by the inter-
 725 nal half of the rotor. While the bottom part is only affected by the undisturbed

726 flow, the intermediate part is influenced by the presence of the blades, and in-
727 deed its longitudinal extent is reduced by the upstream deceleration imposed by
728 the rotor to the fluid. Finally, the higher part has again a larger extent, because
729 of the larger longitudinal size of the nacelle compared to the tower, and because
730 of the higher fluid velocity at hub height and above.

731 Furthermore, an asymmetric behaviour of the wake is shown also in the
732 horizontal plane. In fact, the tower and the nacelle obstruct the flow and induce
733 a Von Kármán vortex street, which is tilted by the helical motion given by the
734 revolution of the blades, as already shown in Santoni et al. [57].

735 However, from the comparison of the three cases, no significant difference can
736 be observed, except for some very small quantitative changes in the ALM/IVT
737 case caused by the reduced aerodynamic forces.

738 Finally, we compare the instantaneous coherent structures of the flow for a
739 generic instant with $\Theta = 90^\circ$, represented by means of the Q-criterion [70] in
740 Figure 19. The root vortices generated close to the hub are promptly disrupted
741 by their interaction with the wake of the nacelle, whereas the tip vortices are
742 dissipated after approximately one diameter from the tower. As expected, the
743 mild wind shear imposed, and thus the different convection velocity of the vor-
744 tices at different heights, causes only a modest change in slope of the helical
745 structures in the wake that is slightly visible from the lateral views. On the
746 horizontal slice at the tower base instead, it is possible to appreciate the trace
747 of the induced Von Kármán vortex street generated by the tower obstruction.
748 The comparison of the isosurfaces in Figure 19 shows that the three cases under
749 study are essentially similar. However, as we already commented, the reduced
750 forces along the blades in the ALM/IVT case cause thinner and less intense
751 tip vortices. Moreover, the reduced angular velocity increased the pitch of the
752 helical wake structure.

753 Ultimately, we can conclude that our simulations suggests that from the
754 point of view of the fluid dynamics, the aeroelastic coupling for the reference
755 turbine under study has a small effect, limited to the very near wake only.

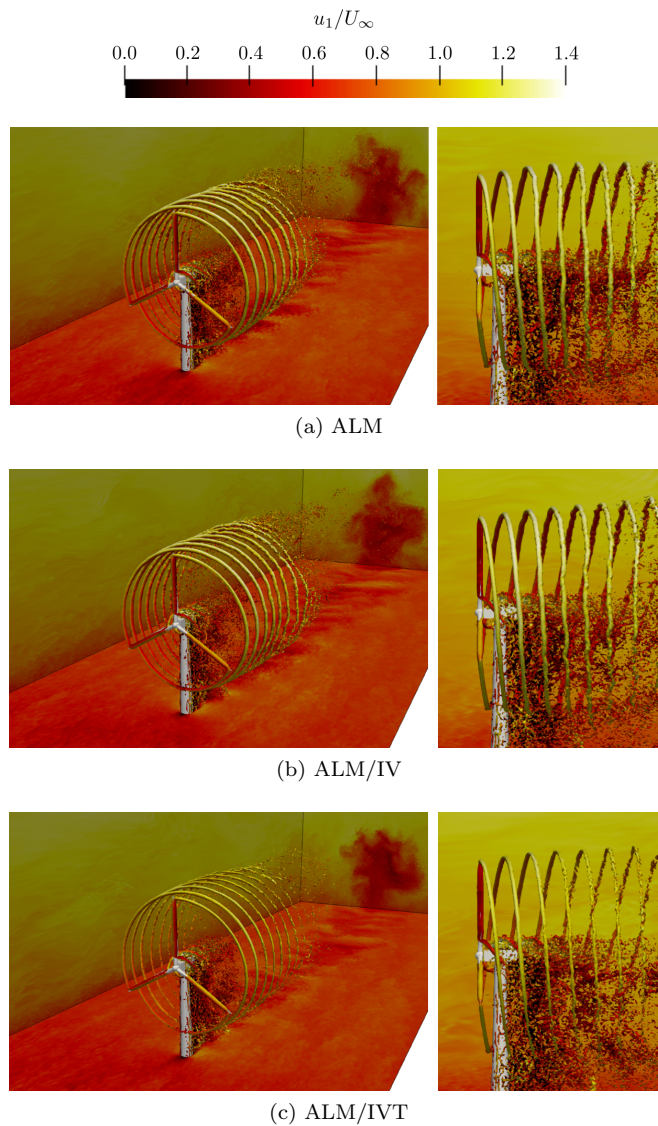


Figure 19: Instantaneous isosurface of the Q-criterion variable coloured by the streamwise velocity. Three-point perspective projection of the field on the left, and lateral view on the $x - y$ plane on the right.

756 **5. Conclusions**

757 In this work, we presented a novel high-fidelity CFD-CSD model for the
 758 study of the aeroelastic response of wind turbines. The CFD solver adopts an

759 LES approach modelling the rotor by means of the Actuator Line Model, and
760 the tower and the nacelle by means of an Immersed Boundary Method. On the
761 other hand, the CSD solver adopts a modal approach modelling the blades only
762 as rotating cantilever beams, and includes the inertial effects in modal basis
763 by means of the method followed by Saltari et al [61]. The coupling adopted
764 is loose and staggered, to avoid undermining the computational efficiency of
765 the complete coupled scheme, and takes advantage of the sectional evaluation
766 of the aerodynamic forces of ALM, which thus provides a natural and efficient
767 interface between the two physical subproblems.

768 Hence, for the NREL 5 MW wind turbine under turbulent sheared conditions,
769 we compared the results of three sets of simulations that we named ALM,
770 ALM/IV, and ALM/IVT. In the first case, we considered only a one-way cou-
771 pling approach in which the LES solver provided the aerodynamic loading to
772 the structural solver running in parallel; in the second case, we introduced in
773 the definition of the local angle of attack a first structural feedback, made of
774 the instantaneous bending deformation velocity in and out of the plane; in the
775 third case, we added also the instantaneous torsional deformation caused by the
776 unsteady loads to the structural feedback.

777 The results show that:

- 778 • The dynamics of the deformation velocity introduces an important varia-
779 tion in terms of power production, loads distribution, structural dynamics
780 and fatigue properties. In particular, the dynamics of the flapwise defor-
781 mation velocity introduces a relevant aeroelastic damping that the one-way
782 coupled simulations are not able to capture. The effect of the edgewise
783 deformation velocity, instead, besides being ambiguous, is overshadowed
784 by the larger rotational velocity.
- 785 • The effect of the torsional dynamics in the ALM/IVT case, often neglected
786 in the literature, impacts significantly the estimated performances. In
787 particular, the mean nose-down deformation of the blades reduces the
788 aerodynamic loads, which thus suggests an overestimation of the generated

789 power when adopting one-way coupled simulations. The dynamic effect of
790 the torsional fluctuations instead is in general modest and, although some
791 small effects on the other DFs and on the root reactions start to be visible,
792 the amplitude of the vibrations is still not sufficient to cause substantial
793 differences for the turbine considered. However, different studies [34] have
794 shown that the NREL 5 MW wind turbine has rather stiff blades. Thus, for
795 longer and more flexible blades, it is not excluded that torsional dynamics
796 could play a more influential role in FSI.

797 • The presence of the tower is key to predicting correctly the fluid and struc-
798 tural dynamics. On the one hand, it breaks the symmetry of the fluid field
799 and the coherence of the wake structures; on the other hand, it is the main
800 source of unsteadiness in the structural dynamics. Moreover, the reduced
801 aerodynamic loads caused by the tower draw attention to the the effect of
802 the aeroelastic coupling, which is amplified by the large vibrations of the
803 structure in the quarter of revolution following the tower itself. However,
804 given the strong influence of the various features of the atmospheric flow
805 on the turbine performance [71, 72], further in-depth analysis must be car-
806 ried out to better characterise the turbine aeroelastic response for different
807 and more realistic turbulent inflows. Indeed, turbulence intensity in our
808 cases was rather low, and more intense turbulent structures could affect
809 significantly the coupled dynamics and even dominate the tower-induced
810 unsteadiness.

811 • The flapwise and the torsional vibrations are those more affected by the
812 aerodynamic loads and thus by the FSI coupling mechanisms under study.
813 On the contrary, the axial and edgewise DFs are mainly affected by the
814 gravitational force, given the large mass of each blade, as shown also in
815 other works [28].

816 • While the structural dynamics, the aerodynamic loads, and the wind tur-
817 bine coefficients show the effects of the different coupling procedures, the
818 fluid field quantities are less or in no way sensitive to them.

819 The time-averaged results were in general in good agreement with similar
820 studies with different techniques, but the inherent features of our high-fidelity
821 CFD-CSD approach accurately provided additional information also on the un-
822 steady and distinct effects of the coupling procedures. The present work thus
823 explicitly assessed the unsteady impact of the aeroelastic mechanisms on a
824 utility-scale wind turbine under turbulent operative conditions, simulated by
825 means of a simplified but accurate numerical rotor modelling.

826 Moreover, several studies [73, 74] have demonstrated the capability of LES
827 solvers to simulate numerically the effects of the fluid interaction between tur-
828 bines in realistic layouts of wind farms, but under the assumption of rigid struc-
829 tures. The presented method will allow us in future works to assess also the
830 aeroelastic effects on the loading of the turbines in similar waked operational
831 regimes. Finally, experimental measurements [75] have shown the effects, also
832 for wind turbine blades, of the complex and 3D unsteady aerodynamics. Under
833 highly variable operational conditions and turbulent inflows, it is thus reason-
834 able to think that our future implementation of a dynamic stall model could
835 potentially affect also the aeroelastic interaction.

836 **Acknowledgments**

837 We acknowledge the Texas Advanced Computing Center (TACC) for having
838 provided us with the computational resources required by this work.

839 We kindly thank F. Saltari for the helpful discussion on the structural solver
840 and the structural analysis, and U. Ciri for the help with the fluid solver and
841 for his precious know-how in wind energy.

842 **Appendix A. Derivation of the fully-coupled equations of motion for** 843 **a moving flexible blade**

844 The general fully-coupled equations of motion for a rotating flexible blade are
845 here obtained from a weak formulation of the Cauchy's equation, also known
846 as virtual work principle, that includes the rigid-body and the linear elastic

847 dynamics. By multiplying the Cauchy equations by a generic virtual displace-
 848 ment $\delta \mathbf{x}$ for a flexible continuous structure, and by integrating on the volume
 849 \mathcal{V} occupied by the structure, we obtain

$$\iiint_{\mathcal{V}} \rho_s \mathbf{a}_s \cdot \delta \mathbf{x} d\mathcal{V} = \iiint_{\mathcal{V}} \rho_s \mathbf{f}_s \cdot \delta \mathbf{x} d\mathcal{V} + \iint_{\mathcal{S}} \mathbf{t}_s \cdot \delta \mathbf{x} d\mathcal{S} - \iiint_{\mathcal{V}} \mathbf{T}_s : \delta \mathbf{E} d\mathcal{V}, \quad (\text{A.1})$$

850 where $\mathbf{a}_s = D\mathbf{v}/Dt$ is the body acceleration, \mathbf{f}_s and \mathbf{t}_s are the external forces
 851 per unit volume and surface, \mathbf{T}_s is the stress tensor in the body, $\delta \mathbf{E}$ is the
 852 virtual strain increment tensor, and \mathcal{S} is the exterior surface of the structural
 853 volume \mathcal{V} .

854 The virtual displacement $\delta \mathbf{x}$ is expressed as a combination of the elastic
 855 motion and the rigid-body motion of the generic point at distance \mathbf{r} from the
 856 centre O' of the relative FOR, which moves with angular speed $\mathbf{\Omega}$ and $\dot{\mathbf{\Omega}}$ with
 857 respect to the fixed FOR fixed in O . In our case, for example, O' corresponds
 858 to the root of the blade, and O corresponds to the centre of the hub. Thus, we
 859 have that

$$\delta \mathbf{x} = \delta \mathbf{x}_{O'} + \delta \mathbf{\Theta} \times \mathbf{r} + \sum_{n=1}^{\infty} \delta q_n \boldsymbol{\psi}^n, \quad (\text{A.2})$$

860 where $\delta \mathbf{x}_{O'} + \delta \mathbf{\Theta} \times \mathbf{r}$ is the virtual rigid-body motion contribution, made up of a
 861 translational part and a (rigid) rotational part, whereas the last contribution is
 862 the virtual elastic deformation $\delta \mathbf{d}$, described in terms of shape functions $\boldsymbol{\psi}^n(\mathbf{x})$.

863 Hence, the first term on the left-hand side can be expressed as

$$\delta \mathbf{x}_{O'} \cdot \iiint_{\mathcal{V}} \rho_s \mathbf{a} d\mathcal{V} + \delta \mathbf{\Theta} \cdot \iiint_{\mathcal{V}} \rho_s \mathbf{r} \times \mathbf{a} d\mathcal{V} + \sum_{n=1}^{\infty} \delta q_n \iiint_{\mathcal{V}} \rho_s \mathbf{a} \cdot \boldsymbol{\psi}^n d\mathcal{V}, \quad (\text{A.3})$$

864 and then the three integrals in the above formula can be recast as follows:

- 865 • according to the Reynolds transport theorem, the first integral becomes

$$\iiint_{\mathcal{V}} \rho_s \frac{D\mathbf{v}}{Dt} d\mathcal{V} = \frac{d}{dt} \iiint_{\mathcal{V}} \rho_s \mathbf{v} d\mathcal{V} = m_t \frac{d\mathbf{v}_G}{dt} \quad (\text{A.4})$$

866 where m_t is the total mass of the body and \mathbf{v}_G is the absolute velocity of

867

the centre of mass.

868

- By defining the relative velocity with respect to the centre of mass $\mathbf{v}' = \mathbf{v} - \mathbf{v}_G$, and the position of the centre of mass of the structure in the relative FOR $\mathbf{r}_{O'G}$, such that $\mathbf{r} = \mathbf{r}_{O'G} + \mathbf{r}_g$, the second integral becomes

871

$$\begin{aligned}
& \iiint_{\mathcal{V}} \rho_s \mathbf{r} \times \frac{D\mathbf{v}}{Dt} d\mathcal{V} = \\
& = \iiint_{\mathcal{V}} \rho_s \mathbf{r}_{O'G} \times \frac{D\mathbf{v}}{Dt} d\mathcal{V} + \iiint_{\mathcal{V}} \rho_s \mathbf{r}_g \times \frac{D\mathbf{v}}{Dt} d\mathcal{V} = \\
& = \iiint_{\mathcal{V}} \rho_s \mathbf{r}_{O'G} \times \frac{D\mathbf{v}}{Dt} d\mathcal{V} + \iiint_{\mathcal{V}} \rho_s \mathbf{r}_g \times \frac{D\mathbf{v}'}{Dt} d\mathcal{V} = \quad (\text{A.5}) \\
& = \mathbf{r}_{O'G} \times \iiint_{\mathcal{V}} \rho_s \frac{D\mathbf{v}}{Dt} d\mathcal{V} + \iiint_{\mathcal{V}} \rho_s \frac{D}{Dt} (\mathbf{r}_g \times \mathbf{v}') d\mathcal{V} = \\
& = m_t \mathbf{r}_{O'G} \times \frac{d\mathbf{v}_G}{dt} + \frac{d\mathbf{h}_G}{dt}
\end{aligned}$$

872

where \mathbf{h}_G is the angular momentum of the structure with respect to the centre of mass.

873

874

- In the last integral, we can express the absolute acceleration \mathbf{a} in terms of its components when described in the moving FOR:

875

$$\mathbf{a} = \underbrace{\mathbf{a}_{rel}}_{\text{Relative acc.}} + \underbrace{\mathbf{a}_{O'}}_{\text{O' acc.}} + \underbrace{\boldsymbol{\Omega} \times (\boldsymbol{\Omega} \times \mathbf{r}_{rel})}_{\text{Centrifugal acc.}} + \underbrace{\dot{\boldsymbol{\Omega}} \times \mathbf{r}_{rel}}_{\text{Euler acc.}} + \underbrace{2\boldsymbol{\Omega} \times \mathbf{v}_{rel}}_{\text{Coriolis acc.}}, \quad (\text{A.6})$$

876

where \mathbf{r}_{rel} , \mathbf{v}_{rel} and \mathbf{a}_{rel} are respectively the position, the velocity and the acceleration of a generic point in the relative FOR, $\mathbf{a}_{O'}$ is the acceleration of the origin O' with respect to the origin of the fixed FOR O , $\boldsymbol{\Omega} \times (\boldsymbol{\Omega} \times \mathbf{r}_{rel})$ is the centrifugal acceleration, $\frac{d\boldsymbol{\Omega}}{dt} \times \mathbf{r}_{rel}$ is the Euler acceleration, and $2\boldsymbol{\Omega} \times \mathbf{v}_{rel}$ is the Coriolis acceleration.

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By assuming undeformable tower and nacelle, the moving origin acceleration is determined only by the angular speed and acceleration, and its undeformed position $\mathbf{R}_{O'}$:

882

883

$$\mathbf{a}_{O'} = \frac{d\mathbf{R}_{O'}}{dt} = \dot{\boldsymbol{\Omega}} \times \mathbf{R}_{O'} + \boldsymbol{\Omega} \times (\boldsymbol{\Omega} \times \mathbf{R}_{O'}). \quad (\text{A.7})$$

884 Given the distributive property of the vector product over addition, we
 885 can group these two terms in the Euler and centrifugal acceleration terms
 886 respectively, where we use $\mathbf{r} = \mathbf{R}_{O'} + \mathbf{R}_{O'P} + \mathbf{d} = \mathbf{R}_{OP} + \mathbf{d}$. Moreover,
 887 we have that $\mathbf{v}_{rel} = \dot{\mathbf{d}}$, and $\mathbf{a}_{rel} = \ddot{\mathbf{d}}$.
 888 Thus, by leveraging the vector triple product formula, the n -th term from
 889 the centrifugal term gives:

$$\begin{aligned}
 & \iiint_{\mathcal{V}} \rho_s \boldsymbol{\Omega} \times (\boldsymbol{\Omega} \times \mathbf{r}) \cdot \boldsymbol{\psi}^n d\mathcal{V} = \\
 & = -\boldsymbol{\Omega} \cdot \text{sym} \left\{ \iiint_{\mathcal{V}} \rho_s [(\mathbf{R}_{OP} \cdot \boldsymbol{\psi}^n) \mathbf{I} - \mathbf{R}_{OP} \otimes \boldsymbol{\psi}^n] d\mathcal{V} \right\} \boldsymbol{\Omega} + \\
 & - \sum_{m=1}^{\infty} \boldsymbol{\Omega} \cdot \text{sym} \left\{ \iiint_{\mathcal{V}} \rho_s [(\boldsymbol{\psi}^m \cdot \boldsymbol{\psi}^n) \mathbf{I} - \boldsymbol{\psi}^m \otimes \boldsymbol{\psi}^n] d\mathcal{V} \right\} \boldsymbol{\Omega} q_m = \\
 & = -e_n^c + \sum_{m=1}^{\infty} K_{nm}^c q_m,
 \end{aligned} \tag{A.8}$$

890 by leveraging the scalar triple product, the n -th term from the Euler term
 891 gives:

$$\begin{aligned}
 & \iiint_{\mathcal{V}} \rho_s (\dot{\boldsymbol{\Omega}} \times \mathbf{r}) \cdot \boldsymbol{\psi}^n d\mathcal{V} = \\
 & = \dot{\boldsymbol{\Omega}} \cdot \iiint_{\mathcal{V}} \rho_s (\mathbf{R}_{OP} \times \boldsymbol{\psi}^n) d\mathcal{V} + \\
 & + \sum_{m=1}^{\infty} \dot{\boldsymbol{\Omega}} \cdot \iiint_{\mathcal{V}} \rho_s (\boldsymbol{\psi}^m \times \boldsymbol{\psi}^n) d\mathcal{V} q_m = \\
 & = -e_n^{Eu} + \sum_{m=1}^{\infty} K_{nm}^{Eu} q_m,
 \end{aligned} \tag{A.9}$$

892

the n -th term from the Coriolis term gives:

$$\begin{aligned}
& \iiint_{\mathcal{V}} \rho_s 2 (\boldsymbol{\Omega} \times \mathbf{v}_{rel}) \cdot \boldsymbol{\psi}^n d\mathcal{V} = \\
& = \sum_{m=1}^{\infty} 2 \boldsymbol{\Omega} \cdot \iiint_{\mathcal{V}} \rho_s (\boldsymbol{\psi}^m \times \boldsymbol{\psi}^n) d\mathcal{V} \dot{q}_m = \\
& = \sum_{m=1}^{\infty} D_{nm}^{Co} \dot{q}_m,
\end{aligned} \tag{A.10}$$

893

the n -th term from the relative acceleration term gives:

$$\iiint_{\mathcal{V}} \rho_s \mathbf{a}_{rel} \cdot \boldsymbol{\psi}^n d\mathcal{V} = \sum_{m=1}^{\infty} M_{nm} \ddot{q}_m. \tag{A.11}$$

894

The projection on the virtual displacement of the first two terms of the right-

895

hand side of Eq. A.1 gives us the action of the external forces:

$$\iiint_{\mathcal{V}} \rho_s \mathbf{f}_s \cdot \delta \mathbf{x} d\mathcal{V} + \iint_S \mathbf{t}_s \cdot \delta \mathbf{x} dS = \mathbf{f}_T \cdot \delta \mathbf{x}_{O'} + \mathbf{m}_{O'} \cdot \delta \boldsymbol{\Theta} + \sum_{n=1} e_n \delta q_n. \tag{A.12}$$

896

where \mathbf{f}_T and $\mathbf{m}_{O'}$ are the resulting force and moment respectively acting on

897

the structure.

898

On the other hand, by assuming a linear elastic solid, the last term expresses

899

the structural stiffness contribution to the elastic dynamics

$$\iiint_{\mathcal{V}} \mathbf{T}_s : \delta \mathbf{E} d\mathcal{V} = \sum_{n=1}^{\infty} \sum_{m=1}^{\infty} K_{nm} q_m \delta q_n. \tag{A.13}$$

900

Finally, we obtain the following form of Eq. A.1:

$$\begin{aligned}
& \left(m_t \frac{d\mathbf{v}_G}{dt} - \mathbf{f}_T \right) \cdot \delta \mathbf{x}_{O'} + \left(m_t \mathbf{r}_{O'G} \times \frac{d\mathbf{v}_G}{dt} + \frac{d\mathbf{h}_G}{dt} - \mathbf{m}_{O'} \right) \cdot \delta \boldsymbol{\Theta} + \\
& + \sum_{n=1}^{\infty} \delta q_n \left\{ \sum_{m=1}^{\infty} [M_{mn} \ddot{q}_m + D_{mn}^{Co} \dot{q}_m + (K_{mn} + K_{mn}^c + K_{mn}^{Eu}) q_m] + \right. \\
& \left. - e_n - e_n^c - e_n^{Eu} \right\} \tag{A.14}
\end{aligned}$$

901 For a general displacement, the fully-coupled equations for a moving flexible
 902 body are

$$m_t \frac{d\mathbf{v}_G}{dt} = \mathbf{f}_T \quad (\text{A.15})$$

903

$$m_t \mathbf{r}_{O'G} \times \frac{d\mathbf{v}_G}{dt} + \frac{d\mathbf{h}_G}{dt} = \mathbf{m}_{O'} \quad \implies \quad \frac{d\mathbf{h}_G}{dt} = \mathbf{m}_G \quad (\text{A.16})$$

904

$$\sum_{m=1}^{\infty} [M_{nm}\ddot{q}_m + D_{nm}^{Co}\dot{q}_m + (K_{nm} + K_{nm}^c + K_{nm}^{Eu})q_m] = e_n + e_n^c + e_n^{Eu} \quad (\text{A.17})$$

905 The above equations fully account for the two-way coupling between the elastic
 906 and the rigid-body motion, by means of the inertial coupling terms in the elastic
 907 dynamics and by means of the modifications of the inertia caused by the elastic
 908 displacement. However, as stated above, we neglect the latter effect, and we
 909 consider only the one-way coupling in the elastic dynamics.

910 The local offset of the centre of mass of each section with respect to the
 911 neutral axis is included in the mass matrix by means of the method presented
 912 in Reschke [60], which adds diagonal and off-diagonal terms to the lumped mass
 913 matrix used in this study.

914 To represent the inertial coupling terms in Eq. 11, we use a discretisation
 915 approach similar to Saltari et al. [61], although in our case the origin is centred
 916 at the root of each blade and not in the centre of mass of the structure as in
 917 the original reference. The only information required by this method can be
 918 obtained from the finite element model of the structure. The main steps of the
 919 method are:

- 920 1. the integrals in the inertial coupling terms are split up as a sum of integrals
 921 on complementary subvolumes \mathcal{V}_i with $i = 1, \dots, N$, where N is the number
 922 of nodes of the structure. The absolute vector decomposition $\mathbf{R}_{OP_i} =$
 923 $\mathbf{R}_{g_i} + \boldsymbol{\zeta}$ identifies each generic point in the i -th subvolume, where \mathbf{R}_{g_i} is
 924 the absolute vector position of the centre of mass of \mathcal{V}_i .
- 925 2. The following inertia properties of the subvolumes are inferred from the

926 finite element model:

$$m_i := \iiint_{\mathcal{V}_i} \rho_s \, d\mathcal{V}, \quad (\text{A.18})$$

927

$$\mathbf{J}_{g_i} := \iiint_{\mathcal{V}_i} \rho_s [(\boldsymbol{\zeta} \cdot \boldsymbol{\zeta}) \mathbf{I} - \boldsymbol{\zeta} \otimes \boldsymbol{\zeta}] \, d\mathcal{V} = \iiint_{\mathcal{V}_i} \rho_s (\boldsymbol{\zeta} \cdot \boldsymbol{\zeta}) \mathbf{I} \, d\mathcal{V} + \mathbf{J}_{g_i}^\delta \quad (\text{A.19})$$

928 where $\mathbf{J}_{g_i}^\delta$ is the local inertia tensor \mathbf{J}_{g_i} with respect to the local centre
929 of mass minus half of its trace.

930 3. The local displacement field of the n -th mode shape $\boldsymbol{\psi}^n|_{\mathbf{x}}$ is assumed to
931 be locally described by the rigid-body kinematics:

$$\boldsymbol{\psi}^n|_{\mathbf{x}} = \boldsymbol{\psi}_t^n|_{g_i} + \boldsymbol{\psi}_r^n|_{g_i} \times \boldsymbol{\zeta} \quad (\text{A.20})$$

932 where $\boldsymbol{\psi}_t^n|_{g_i}$ and $\boldsymbol{\psi}_r^n|_{g_i}$ are, respectively, the displacement and the rotation
933 associated with the n -th eigenmode of the structure at the centre of mass
934 of the i -th subvolume. For the sake of brevity, we neglect the g_i subscript
935 in the following.

936 By following the approach presented, it is possible to obtain the following dis-
937 cretised terms:

938 • centrifugal terms:

$$\begin{aligned} \mathbf{K}_{nm}^c \approx & -\boldsymbol{\Omega} \cdot \sum_{i=1}^N \frac{1}{2} \{ m_i [2(\boldsymbol{\psi}_t^n \cdot \boldsymbol{\psi}_t^m) \mathbf{I} - \boldsymbol{\psi}_t^n \otimes \boldsymbol{\psi}_t^m - \boldsymbol{\psi}_t^m \otimes \boldsymbol{\psi}_t^n] + \\ & -2[\mathcal{A}_n : (\mathcal{A}_m \mathbf{J}_{g_i}^\delta)] \mathbf{I} - \mathcal{A}_n \mathbf{J}_{g_i}^\delta \mathcal{A}_m - \mathcal{A}_m \mathbf{J}_{g_i}^\delta \mathcal{A}_n \} \boldsymbol{\Omega} \end{aligned} \quad (\text{A.21})$$

939

$$\begin{aligned} e_n^c \approx & \boldsymbol{\Omega} \cdot \sum_{i=1}^N \frac{1}{2} \{ m_i [2(\mathbf{R}_{g_i} \cdot \boldsymbol{\psi}_t^n) \mathbf{I} - \mathbf{R}_{g_i} \otimes \boldsymbol{\psi}_t^n - \boldsymbol{\psi}_t^n \otimes \mathbf{R}_{g_i}] + \\ & + \mathcal{A}_n \mathbf{J}_{g_i}^\delta - \mathbf{J}_{g_i}^\delta \mathcal{A}_n \} \boldsymbol{\Omega} \end{aligned} \quad (\text{A.22})$$

940 • Euler terms:

$$K_{nm}^{Eu} \approx -\dot{\boldsymbol{\Omega}} \cdot \sum_{i=1}^N [m_i \boldsymbol{\psi}_t^n \times \boldsymbol{\psi}_t^m - \mathbf{J}_{g_i}^\delta (\boldsymbol{\psi}_r^n \times \boldsymbol{\psi}_r^m)] \quad (\text{A.23})$$

941

$$e_n^{Eu} \approx -\dot{\boldsymbol{\Omega}} \cdot \sum_{i=1}^N [m_i \mathbf{R}_{g_i} \times \boldsymbol{\psi}_t^n] \quad (\text{A.24})$$

942 • Coriolis terms:

$$D_{nm}^{Co} \approx -2\boldsymbol{\Omega} \cdot \sum_{i=1}^N [m_i \boldsymbol{\psi}_t^n \times \boldsymbol{\psi}_t^m - \mathbf{J}_{g_i}^\delta (\boldsymbol{\psi}_r^n \times \boldsymbol{\psi}_r^m)] \quad (\text{A.25})$$

943 where \mathcal{A}_m and \mathcal{A}_n are the skew-symmetric operators associated with the local
 944 rotation $\boldsymbol{\psi}_r^m$ and $\boldsymbol{\psi}_r^n$.

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